

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUN 16 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Yates Drilling Company ☒

Address of Operator

207 S. 4th, Artesia, N.M. 88210

Location of Well

 UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM
 THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

1937

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Artesia Metex Unit

8. Farm or Lease Name

Artesia Metex Unit

9. Well No.

#35

10. Field and Pool, or Wildcat

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 FULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐

 REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HOLE 1103.

- 3-29-83 Clean out to 578' with 7 7/8" bit - run 7" 23# casing to 485' - cement with 285 sks cement - no cement to surface.
- 3-30-83 Run temp survey - hot spot at 326' - run 1" kobe tbq - tag cement at 155' - pump 125 sks cement to surf.
- 3-31-83 Run 4 3/4" bit - clean out hole to 1080'.
- 4-1-83 Clean hole to 1987' - pull bit ou of hole - run gamma Ray neutron log
- 4-2-83 Run 4 1/2" 10.50# prod. csg to 1987' - cement with 175 sks cement - run temp. survey cement top at 1400'.
- 4-4-83 cut off & weld thread on 4 1/2" csg - run in & lay down 2 7/8" work string - run 2 3/8" tbq to 1939'.
- 4-5-83 Dowell spot acid - pull 2 3/8" tbq - Geo wireline ran collar log - perforate with 1 shot caft; 1858', 1869', 71', 83', 85', 87', 1901', 03', 05', 07', 1928', 30', 1937', 39', - frac via csg with 40,000 gal WF30 6,000# 100 mesh, 32000# 20-40 sand, 35,700# 10-20 sand avg. rate 42.1 Bpm - avg pressure 300 psi, ISDP 1600 psi, 15 min. 1300 psi
- 4-7-83 Bleed well down - run mud anchor (Plugged) perf. sub - seating nipple (1788') pump & rods
- 4-8-83 Install new CMC 40 pumping unit - put well on production

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

Bill Davis (by Janet Gric) Production Supervisor

DATE 6-15-83

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY

TITLE

DATE JUN 17 1983

CONDITIONS OF APPROVAL, IF ANY: