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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION MAR 1

P.O. Drawer DD, Artesia, NM 88210		~	_	P.O. B	ox 2088				•		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		Santa Fe, New Me				04-2088		C_{i}	, C. D. He mapping		
	REQUES	T FOR	R AL	LOWAF	RIFAND	AUTHOR	IZATION	Sea a setti	•		
I.	TO	TRAN	ISPC	ORT OIL	AND NA	TURAL	IIZATION SAC				
Operator						ti Olivie C		API No.	 		
SDX Resources,	Inc.								*		
· ·	5061 W	2.31 -		_							
Post Office Box Reason(s) for Filing (Check proper box)	3061, M	<u>101a</u>	na,	Texa							
New Well	Cho	inge in Tr			∐ Oil	her (Please exp	dain)				
Recompletion	Oil		ranspor ry Gas		Chan	ge of (Operato	r		!	
Change in Operator	Casinghead Ga		onden		ьпе	ctive 1	march 1	, 1992			
If change of operator give name and address of previous operator	ates Dri				07 S.	4th. Ai	rtegia	Nou M	lovice (20210	
						Telly In	cesia,	Mew M	exico 8	38210	
II. DESCRIPTION OF WELL											
Lease Name		ll No. Po	ool Na		ng Formation		 	of Lease	I	ease No.	
Artesia Metex U:	nit 13	5		<u>Art</u>	<u>esia-O</u>	<u>N-GR-S</u>	State,	Federal or Fe	st.	•	
. 1	17.6	: n									
Unit Letter	_:168	$\frac{\mathcal{SO}}{\mathcal{F}_{0}}$ For	eet Fro	om The	M Lin	ne and	<u> შმ</u> О F	et From The	<u>&</u>	Line	
Section ZCe Townshi	p 185	Þ	ange	7	78 N	n cm c					
						ІМРМ,			<u>Eddy</u>	County	
III. DESIGNATION OF TRAN	SPORTER C	F OIL	ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil	or C	Condensat	e [Address (Gi	ve address to v	vhich approved	copy of this	form is to be se	ent)	
WIW										,	
Name of Authorized Transporter of Casing	ghead Gas	or	Dry (Gas	Address (Gi	ve address to v	vhich approved	copy of this	form is to be se	ent)	
If well produces oil or liquids,	Unit Sec.			1							
give location of tanks.	Unit Sec.	. [1V	wp.	Rge.	Is gas actual	ly connected?	When	?			
If this production is commingled with that	from any other le:	ase or nov	oive	comminal	ing order over	·				 .	
IV. COMPLETION DATA		or pa	м, g. тс	COMMINING	ing order nur	iber:			-		
Designate Transfer	Oi	l Well	G	as Well	New Well	Workover	Deepen	Dlug Back	Same Res'v	Dia n	
Designate Type of Completion			Ĺ	_			Despeir	I Flug Back	Same Kes v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pr	rod.		Total Depth	<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	 				Top Oil/Gas Pay						
Elistados (DF, RRB, RI, OR, Elc.)	Name of Produc	ang Form	ation					Tubing Depth			
Perforations											
								Depth Casi	ng Shoe		
	TUB	ING. C	ASIN	IG AND	CEMENT	NG RECO	8D	<u> </u>			
HOLE SIZE	CASING	& TUBI	NG S	IZE	CENTERNIA	DEPTH SE		SACKS CEMENT			
					DET ITT SET			SACKS CEMENT			
								 			
											
V. TEST DATA AND REQUES	T FOR ALL	OWAT	1 12								
				::	L						
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	Nume of	ibaa bi	u ana musi	Producing M	r exceed top at lethod (Flow, p	lowable for thi	s depth or be	for full 24 hou	rs.)	
						100100 (1.1014) 1	mith' see thi'	•	a A	d + n = 3	
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	postu 3.	7 10 5	
· · · · · · · · · · · · · · · · · · ·									3.	37-90	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	L.		Gas- MCF		a 87	
	<u> </u>										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test		-		Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
reading Method (phot, back pr.)	I doing Pressure	: (2nut-in))		Casing Press	aure (Shut-in)		Choke Size			
VI ODER ATOR CERTIFIC	A TIPL OR GO				 			1			
VI. OPERATOR CERTIFIC				CE			NCEDV	ATION	DIVICIO	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVA			ATION DIVISION			
is true and complete to the best of my l	mowledge and be	lief.						MAR 9	3 1992		
			`		Date	e Approvi	ed	E	- 1006		
Reversa Olst	\mathcal{M}							سواعيت الت	n 2 V		
Rebecca Olson	Ager	nt		,	∥ By_		ORIGINA	I SIGNE	יטע		
Printed Name			itle				MIKE W	ILLIAMS	STRICT I		
March 17, 1992	(505) 74	46-65			Title		SUPER	HOUR, DI			
Date		Telepho	one No),							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such absence