District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 U Revised February 10, 1994 Instructions on back \mathcal{G} Submit to Appropriate District Office 5 Copies

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Operator Name and Address MACK ENERGY CORPORATION								OGRID Number 013837			
		OX 960				Reason for Filing Code					
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