



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 23 1960

WELL RECORD

D. C. C.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sims & Leese Oil Co.

Western Development

(Company or Operator)

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **26**, T. **18**, R. **27**, NMPM.

Artesia

Pool,

Eddy

County.

Well is **1650** feet from **South** line and **1650** feet from **East** line

of Section **26**. If State Land the Oil and Gas Lease No. is **B-11003**

Drilling Commenced **Oct. 10**, 19**60** Drilling was Completed **Oct. 29**, 19**60**

Name of Drilling Contractor **C. E. Beach Drilling**

Address **102 South Second**

Elevation above sea level at Top of Tubing Head **3522**

The information given is to be kept confidential until

_____, 19_____

OIL SANDS OR ZONES

No. 1, from **1904** to **1918** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **190** to **205** feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Good	301	Tenue			
5 1/2	14	New	1931	float		1904-8, 12-14, 16-18	To Treat

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	301	50	Holberton		
8	5 1/2	1931	50			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 20,000 gals. lease crude with 14000# sand

Result of Production Stimulation **Well make 20 bbls. a day**

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 1945 feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was 25 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	140	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	220	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	410	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	1280	T. McKee.....	T. Menefee.....
T. Queen.....	1452	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	1604	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
0	10	10	Caliche
10	160	150	Red Bed
160	300	230	Anhy.
300	410	30	Salt
410	1000	1270	Anhy.
1000	1909	209	Lime
1909	1920	11	Sand - oil & gal. br.
1920	1945	25	Lime - TD

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator James F. Keessel, Inc. Address 102 So Sec., Artesia
Name R. L. Heronch Position Partner