NO. OF COPIES RECEIVED			5
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SANTA FE			7
FILE			/
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		1
	GAS		1
OPERATOR			1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

<del></del>	<u>-</u>	AND	Fliective I-I-02	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASRECEIVED	
OIL /			_	
TRANSPORTER GAS /		JUN 1 8 1939		
OPERATOR /	4			
Operator Operator			ARTERIA, OFFICE	
H & S Oil Company	1		CONTRACT OFFICE	
Address  216 Carper Building, Reason(s) for filing (Check proper bo.) New We!i Recompletion Change in Ownership	Change in Transporter of: Oil Y Dry Go Casinghead Gas Conder	<b>-</b>		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F			
Western Development Location	1 Artesia		State B-110-83	
Unit Letter;16	50 Feet From The South Lin	ne and 1650 Feet From	The East	
Line of Section 26 To	ownship 18 Range	27 , NMPM, Edd	<b>y</b> County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of O		Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·	
Navajo Regining Compan		North Freeman, Artesi Address (Give address to which appro		
Phillips Petroleum Com		P.O. Box 6666, Odessa		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
give location of tanks.	J 26 18 27	Yes	August 1961	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, i				
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD	, 1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<del> </del>	
	<del></del>			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift etc.)	
Date First New Off Run 10 1 diks	Date of 1881	troadering (Married (1 100) panis) and	,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	OII-BBIS.	wddi - Bbis.	Gda - MOI	
<u> </u>		<u> </u>		
GAS WELL		T=		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
		APPROVED		
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	W+/	
bove is true and complete to the	ne best of my knowledge and belief.	BYZ	land 1	
	,	TITLE		
	4	This form is to be filed in	compliance with RULE 1104.	
D. Lay		If this is a request for allo	wable for a newly drilled or deepen	
. Sig	nature)	tests taken on the well in acco		
Light	Title)	All sections of this form mable on new and recompleted w	ust be filled out completely for allo	
~ / (I	/	Il apre ou new and recombining A	F-11-1	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

