NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

N.

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES	-			St	sate H		
P. Tates	Well No	Company or C	perator SE/A SE	/4 _{of Sec.} 2	Lease	T. 188	
	Antonia		Field	Edda			cou nty.
1070	a va Nameth line	and 330	feet wes	st of the East	line of Sec	ction 26	
	age is No. Bell	1083	_Aşsignemei	nt No			
te land the oil and gas located land the owner is	S			Addres	S		
vernment land the permi	ittee is			Addres	s Artesia	, New Mex	100
		-26-19 51	Drilling v	vas completed		11-11- 1	9_51
ng commenced	4.0.1			, Addres			
wan abore see level at t	ton of casing		feet.				
information given is to be	e kept confident	tial until				1	9
1, from 1930 t	2 a4t	OIL SAND	S OR ZON	ES 	to		
1, from 1930 1 2, from	to1985) •	_ No. 4, 1ro No. 5, fro	m	to		
2, from	to		No. 6, fro	om	to		
	I	MPORTANT	WATER S	SANDS			
ude data on rate of wate	er inflow and el	evation to w	vhich water	rose in hole.			
ude data on rate of wate		to 25	<u> </u>	f6	et		
2, from		to		f	et		
3, from		to		f	eet		
4. from		CASIN	G RECORD)			
WEIGHT THE	READS MAKE	AMOUNT	KIND OF SHOE	CUT & FILLEI	PERFOR	ATED TO	URPOSE
SIZE PER FOOT PER	MAKE J& J						Surface
-5/8" 24					-		
			:				
			_				
leaving plug-Material		Len	e	PTERS			
	EXPLOSIVE CHEMICAL U	OR QUA	ANTITY	DATE O	EPTH SHOT R TREATED	DEPTH CL	EANED OUT
SIZE SHELL USED	Nitro	'	O Qts.	11-1-51 1	930'to1985'	1965	
	hamisal treatme	Incr	eases pro	oduction fr	om estimate	ed 3 barr	els per
Results of shooting or chartels	s per day						
	RECO	RD OF DRI	LL-STEM A	ND SPECIAL T	PESTS	Lank am d	ttoch harati
If drill-stem or other sp	ecial tests or de	eviation surv	veys were m TOOLS US		ort on separau	e sheet and t	2000011 1101 000
Rotary tools were used for		foot to			rom	feet_to	fee
Rotary tools were used for Cable tools were used for	romO	feet to_	20971	feet, and f	rom	feet to	fee
Capie four were asser a							
			PRODUCTI	ON			
Put to producing		11-11-	, 51		100	m was ail:	•
mdustion of the	first 24 hours	11-11- was10	51 0 _{barr}	rels of fluid of v			
The production of the	first 24 hours	11-11- was10	19_ 51 0barr	rels of fluid of v			
The production of the emulsion:	first 24 hours v	11-11- was10	19_ 51 0barr % sediment.	rels of fluid of v			<u> </u>
The production of the	first 24 hours water; and 24 hours sq. in.	11-11- was10	51 0 barr % sediment. Gal	rels of fluid of v . Gravity. Be_ lons gasoline p	er 1,000 cu. ft.	of gas	
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per	first 24 hours water; and 24 hours sq. in.	11-11- was10	barrage Sediment. Gal EMPLOYI Driller	rels of fluid of v Gravity, Be- lons gasoline p	er 1,000 cu. ft.	of gas	Drille
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per	first 24 hours water; and 24 hours sq. in.	11-11- was 10	barra gal EMPLOYI Driller	rels of fluid of v . Gravity. Be_ lons gasoline p	er 1,000 cu. ft.	of gas	Drille
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monroe	first 24 hours v	11-11- was 10	bary % sediment. Gal EMPLOYI Driller Driller	rels of fluid of v . Gravity. Be_ lons gasoline p EES	er 1,000 cu. ft.	of gas	, Drille
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monree	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	rels of fluid of v Gravity. Be- lons gasoline p EES ON OTHER S th is a complete	er 1,000 cu. ft.	of gas	, Drille
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monroe	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	rels of fluid of v. Gravity. Bellons gasoline posters ON OTHER St. th is a complete ecords.	er 1,000 cu. ft.	of gas	, Drille , Drille ne well and
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monree	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	rels of fluid of v. Gravity. Bellons gasoline policy. EES ON OTHER Stheet is a complete ecords. Artesia,	SIDE to and correct	of gas	, Driller, Driller well and
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monree	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	rels of fluid of v. Gravity. Be_ lons gasoline p. EES ON OTHER St. th is a complete ecords. Artesia, Plantame	SIDE to and correct	of gas	, Drille , Drille ne well and
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monree	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	rels of fluid of v. Gravity. Be_ lons gasoline position ON OTHER St. th is a complete ecords. Artesia, Name Position	SIDE to and correct New Mexico	record of the	Drille , Drille ne well and 19-51
The production of the emulsion: If gas well, cu. ft. per 2 Rock pressure, lbs. per W. F. Keith James Monree	first 24 hours % water; and 24 hours sq. in. F	11-11- was 10	barra sediment. Gal EMPLOYI Driller RECORD iven herewi	Constitution of the consti	SIDE to and correct New Mexico	record of the	Drille Drille Drille Well and Description of the Well and

(over)

FROM	то	THICKNESS IN FEET	ORMATION RECORD FORMATION
9 25 260 1340 1364 1650 1930 1940 1952 1960 2030 2047	- 25 280 1340 1384 1650 1930 1940 1952 1960 2030 2047 2020		Soil ed God & Chale inhydrite inhydrite & Lime Lime Lime Sand Lime Pink Lime Lime Thite Lime
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