

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-00966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11088
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well No. 513
9. Well name or Wildcat Artesia Queen Grayburg SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3552

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>S</u> Line and <u>330</u> Feet From The <u>E</u> Line Section <u>26</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3552	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103:

10/21/96 RU Pump stuck. Strip rods & tbg out of hole. Laid down 47 jts 2 7/8" tbg & 59 7/8" rods. Severe scale problem. Inside & outside of tbg.

11/18/96 Rig up RIH with tubing clean out tag fill at 1602 ft clean out to hard spot at 1785ft with 2 7/8" tubing, notched collar and SN, pull 2 jts land tubing at 1720. 54 jts 2 7/8" tubing SN at 1720ft pumped with BJ Service 1000 gals 15% NE went on a vacuun, RIH with 71-7/8" rods, 2 1/2 x 2 x 12ft RWTC rag ring pump, flange up, clean up rig down.

12/11/96 AM rig up pull rods and pump, laydown, pull 2 7/8" tubing, break well head off, clean up rig down, SHUT IN WELL and PREPARE TO PLUG. Well pumping all water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristina D. Carter TITLE Production Clerk DATE 12/4/97

TYPE OR PRINT NAME

TELEPHONE NO. (505)748-1288

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC - 9 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: