

RECEIVED

N. MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 5, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg

Federal German Lease

Well No. **1-28**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

L

Sec. **28**

T. **18S**

R. **27E**

NMPM, **East Dayton Grayburg**

Pool

Unit Letter

Eddy

County. Date Spudded. **4-4-60**

Date Drilling Completed **5-1-60**

Please indicate location:

Elevation **3391**

Total Depth **1680** PBD

Top Oil/Gas Pay **1657**

Name of Prod. Form. **Grayburg Sandstone**

PRODUCING INTERVAL -

Perforations **1657 - 1659**

Open Hole _____ Depth _____ Casing Shoe **1678** Depth _____ Tubing **1620**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **5** bbls. oil, **25** bbls. water in **24** hrs, _____ min. Size **Pumping**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **21,000 gallons oil; 50,000# sand**

Casing _____ Tubing _____ Date first new _____
 Press. **30#** Press. _____ oil run to tanks **6-3-60**

Oil Transporter **Cactus Petroleum, Inc.**

Gas Transporter _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------------|-------------|------------|
| 8 5/8" | 131 | 35 |
| 5 1/2" | 1678 | 650 |
| | | |
| | | |

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **JUL 6 1960**, 19____

John H. Trigg

(Company or Operator)

By: **John H. Trigg**

(Signature)

Title: **Owner**

Send Communications regarding well to:

Name: **John H. Trigg**

Address: **P. O. Box 5629 Roswell, New Mexico**

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

OIL AND GAS INSPECTOR

Title _____

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