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NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR 1 1 1966 Operator John H. Trigg C. C. C. Address Post Office Box 520, Roswell, New Mexico 88201 ARTESIA, OFFICE Other (Please explain) Reason(s) for filing (Check proper box) FOR INFORMATION: TO CHANGE LEASE Change in Transporter of: Dry Gas DESIGNATION PER OCC MEMO DATED Oil Recompletion Casinghead Gas Condensate MARCH 3, 1966 Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Federal State, Federal or Fee (NM-02005) East Dayton Grayburg Gorman Feda Sac 1980 Feet From The South Line and 330 County Line of Section 28 Township 18 South Range 27 East , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX or Condensate Post Office Box 3119, Midland, The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ NONE When Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 27E 28 188 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. New Well Plug Back Gas Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gan - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature, OWNER (Title)

MARCH 8, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED TITLE TO

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.