|   | +  |  |   |  |   |  |  |
|---|--|--|---|--|---|--|--|
| DISTRIBUTION<br>SANTA FE  |  | NE   |   |  |   | Form C-104   |  |
| FILE  |  |  | REQUEST   | FOR ALLOWAE  | LE  | Supersedes (<br>Effective 1-1  | )ld C-104 and C-1<br>-65   |
| U.S.G.S.  |  | AUTHORIZ   | ATION TO TR   | AND<br>ANSPORT OIL A   | ND NATURAL GA   |  |  |
| LAND OFFICE   |  |  |   | CIVE   |   | 5  |  |
| TRANSPORTER OIL GAS   | 1  |  | K C   |  |   |  |  |
| OPERATOR  | 1  |  | 3   | UN 18 1973   |   |  |  |
| PRORATION OFFICE  |  |  | J   |  |   |  |  |
| GEORGE A. CHASE   |  |  |   |  |   |  |  |
| Address<br>POBOX 637 ARTESI   |  |  | 210   |  |   |  |  |
| Reason(s) for filing (Check pro   | oper box)  |  | <u> </u>  | Other (i   | lease explain)  |  |  |
| New Well Recompletion   |  | Change in Tran   | <b>9</b>  | Chang  | e from Permian  | Corporation  | ו  |
| Change in Ownership   |  | Oil<br>Casinghead Go   | n Dry Go<br>rs Conder   | nsale  | 6/15/73   |  |  |
| If change of ownership give   |  |  |   |  |   |  |  |
| and address of previous own   |  |  |   |  |   |  |  |
| . DESCRIPTION OF WELL<br>Lease Name   | . AND LE   | Well No. Pool  | Name, Including F   |  | Kind of Lease   |  | Lease No.  |
| FEDERAL T   |  | 1 DAY  | TON GRAYBUR   | G EAST   | State, Federal or   | Fee FEDERAL  | NM14618  |
| Location<br>Unit Letter A ;   | 330  | Feet From Th   | North   | 16 dr. 3 30  |   | East   |  |
|   |  |  | e   |  | Peet From The   |  |  |
| Line of Section 29  | Townsh   | 18S  | Range   | 27E ;  | ৰমলস,   | EDD  | County   |
| . DESIGNATION OF TRAN   |  |  |   |  |   |  |  |
| Name of Authorized Transport  | ×  |  |   |  | ress to which approved  |  |  |
| NAVAJO CRUDE OIL PI   | URCHASIN<br>er of Casinar  | inead Gas  | or Dry Gas  | NORTH FREEN  | AN AVENUE AR  | TESIA, NEW ME  | XICO 88210   |
| none  |  |  |   |  | and to write approved   |  | to be sent;  |
| If well produces cil or liquids,  |  |  | Twp. Ege.   | la gas actually ser  | unested? When   |  | ·····  |
| give location of tanks.   |  | H 29   | 18S 27E   |  |   |  |  |
| If this production is comming<br>. COMPLETION DATA  | gled with th   | iat from any oth   | ier,lease or pool,  | give cos mingling  | order number:   |  | ······   |
| Designate Type of Con   | mpletion -   | - (X)  | 1. Gas Well   | New Well Work  | ver Deepen ?  | lug Back Same Re   | s'v. Diff. Res'v   |
| Date Spudded  | ·  | te Compl. Ready  | to Pred.  | ·<br>· Total Depth   | · · · · · · · · · · · · · · · · · · ·   | .B.T.D.  | I<br>  |
|   |  |  |   | 1  | 1   |  |  |
| Elevations (DF, RKB, RT, GR,  | , etc., Na   | me of Producting   | Formation   | Cup Cut Cas Cay  |   | using Depth  |  |
| Perforations  |  |  |   |  |   | epth Casing Shoe   |  |
|   |  |  |   |  |   | epin Casing Shoe   |  |
|   |  | TUBI   | IG, CASING, AND   | CEMENTING RE   | CORD  |  |  |
| HOLE SIZE   | ·  | CASING & T   | UBING SIZE  | DEP  | - SET   | SACKS CE   | MENT   |
|   |  |  | <u> </u>  |  |   |  |  |
|   |  |  |   | +  | ······  |  |  |
|   | · · · · · · · · · · · · · · · · · · ·  |  |   | · · · · · · · · · · · · · · · · · · ·  |   |  |  |
|   |  |  |   | ·<br>•   | ······································  |  |  |
| TEST DATA AND REQUI   | EST FOR  | ALLOWABLE  |   | fter recovery of sota.<br>pth or be for full 24  | volume of load oil and<br>hours;  | must be equal to or  | exceed top allou   |
|   |  | ALLOWABLE  |   | pth or be for full 24  |   |  | exceed top allou   |
| OIL WELL<br>Date First New Oil Run To Ta  | nks Da   | te of Teat   |   | pth or be for full 24<br>Producing Method  | hours)<br>(Flow, pump, gas lift, e  | tc.)   | exceed top allou   |
| OIL WELL  | nks Da   |  |   | pth or be for full 24  | hours)<br>(Flow, pump, gas lift, e  |  | exceed top allou   |
| OIL WELL<br>Date First New Oil Run To Ta  | nks Da   | te of Teat   |   | pth or be for full 24<br>Producing Method  | hours)<br>Flow, pump, gas lift, e<br>C  | tc.)   | exceed top allou   |
| OIL WELL<br>Late First New Oil Bun To Ta<br>Length of Test  | nks Da   | te of Teat<br>bing Pressure  |   | pth or be for full 24<br>Producting Method<br>Coming Pressure  | hours)<br>Flow, pump, gas lift, e<br>C  | tc.)<br>hoke Size  | exceed top allou   |
| OIL WELL<br>Date First New Oil Run To Ta<br>Length of Test<br>Actual Prod, During Test  | nks Da   | te of Teat<br>bing Pressure  |   | pth or be for full 24<br>Producting Method<br>Coming Pressure  | hours)<br>Flow, pump, gas lift, e<br>C  | tc.)<br>hoke Size  | exceed top allou   |
| OIL WELL<br>Late First New Oil Bun To Ta<br>Length of Test  |  | te of Teat<br>bing Pressure  |   | pth or be for full 24<br>Producting Method<br>Coming Pressure  | hoursj<br>Flow, pump, gas lift, e<br>C  | tc.)<br>hoke Size  | ·  |
| OIL WELL Date First New Oil Bun To Ta Length of Test Actual Prod, During Test GAS WELL Actual Prod, Test-MCF/D  | nks De<br>Tu<br>Oil  | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test   | able for this de  | pth or be for full 24<br>Producting Method<br>Coming Pressure<br>Woter-Bb.4.<br>Bbie. Cook an exter  | hours)<br>Flow, pump, gas lift, e<br>C<br>G<br>MMCF G   | ravity of Condensat  | ·  |
| OIL WELL Cate First New Oil Run To Ta Length of Test Actual Prod. During Test GAS WELL  | nks De<br>Tu<br>Oil  | te of Test<br>bing Pressure<br>i-Bbls.   | able for this de  | pth or be for full 24<br>Producing Method<br>Coming Pressure<br>Moter-Bola   | hours)<br>Flow, pump, gas lift, e<br>C<br>G<br>MMCF G   | tc.)<br>hoke Size<br>as - MCF  | ·  |
| OIL WELL Date First New Oil Bun To Ta Length of Test Actual Prod, During Test GAS WELL Actual Prod, Test-MCF/D  | nks De<br>Tu<br>Oli<br>Ler   | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test   | able for this de  | pth or be for full 24<br>Producting Method<br>Coming Pressure<br>Woter-Bbla,<br>Bble, Concal sater<br>Caming Pressure (  | hours)<br>Flow, pump, gas lift, e<br>C<br>G<br>MMCF G   | tc.)<br>hoke Size<br>as - MCF<br>ravity of Condensat<br>hoze Size  | •  |
| OIL WELL Cate First New Oil Bun To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.  | nks De<br>Tu<br>Oli<br>Ler   | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test   | able for this de  | pth or be for full 24<br>Producting Method<br>Costing Pressure<br>Water-BE.1.<br>Balle, Cost of sate<br>Casting Pressure (   | hours)<br>Flow. pump. gas lift, e<br>C<br>MMCF G<br>Shut-in) C<br>IL CONSERVATI   | tc.)<br>hoke Size<br>as - MCF<br>ravity of Condensat<br>hoze Size  | •<br>•   |
| OIL WELL  Cate First New Oil Bun To Ta  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.  CERTIFICATE OF COMP I hereby certify that the rule  | Turner De Turner | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C   | able for this de  | pth or be for full 24<br>Producting Method<br>Coming Pressure<br>Woter-Bbla,<br>Bble, Concal sater<br>Caming Pressure (  | hours)<br>Flow. pump. 638 lift, 6<br>MMCF<br>Shut-1n)<br>IL CONSERVATI<br>JUN 1 § 1973-   | tc.)<br>hoke Size<br>ras - MCF<br>ravity of Condensat<br>hoze Size<br>ON COMMISSIC   | •  |
| OIL WELL  Date First New Oil Bun To Ta  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pro  CERTIFICATE OF COMP   | Lei<br>.)<br>Tul<br>.)<br>Tul<br>PLIANCE<br>rs and regul<br>plied with   | te of Test<br>bing Pressure<br>I-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in                          | able for this de  | pth or be for full 24<br>Producting Method<br>Costing Pressure<br>Water-Bb.4.<br>Bbie. Cook at sate<br>Castry Pressure (<br>Castry Pressure (<br>O<br>APPROVED S<br>BY   | hours)<br>Flow. pump. gas lift, e<br>MMCF<br>G<br>Shut-in)<br>IL CONSERVATI<br>JUN 1 § 1973<br>JUN 1 § 1973<br>JUN 1 § 1973   | tc.)<br>hoke Size<br>as - MCF<br>ravity of Condensat<br>hoze Size<br>ON COMMISSIC  | •<br>•   |
| OIL WEIL<br>Date First New Oil Bun To Ta<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.<br>CERTIFICATE OF COMP<br>I hereby certify that the rule<br>Cammission have been com | Lei<br>.)<br>Tul<br>.)<br>Tul<br>PLIANCE<br>rs and regul<br>plied with   | te of Test<br>bing Pressure<br>I-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in                          | able for this de  | pth or be for full 24<br>Producting Method<br>Costing Pressure<br>Water-Bb.4.<br>Bbie. Cook at sate<br>Castry Pressure (<br>Castry Pressure (<br>O<br>APPROVED S<br>BY   | hours)<br>Flow. pump. 638 lift, 6<br>MMCF<br>Shut-1n)<br>IL CONSERVATI<br>JUN 1 § 1973-   | tc.)<br>hoke Size<br>as - MCF<br>ravity of Condensat<br>hoze Size<br>ON COMMISSIC  | •<br>•   |
| OIL WEIL<br>Date First New Oil Bun To Ta<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.<br>CERTIFICATE OF COMP<br>I hereby certify that the rule<br>Cammission have been com | Lei<br>.)<br>Tul<br>.)<br>Tul<br>PLIANCE<br>rs and regul<br>plied with   | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in<br>at of my knowl        | able for this de<br>hut-in )<br>Dil Conservation<br>nformation given<br>edge and belief.  | pth or be for full 24<br>Producting Method<br>Costing Pressure<br>Water-BE.1.<br>Bble. Concernation<br>Casting Pressure (<br>Casting Pressure (<br>O<br>APPROVED<br>SV<br>TITLE<br>M   | Acuts)<br>Flow. pump. cas lift, e<br>C<br>MMCF<br>Shut-in)<br>IL CONSERVATI<br>JUN 1 § 1973<br>C<br>JUN 1 § 1973<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C<br>C  | tc.)<br>hoke Size<br>as - MCF<br>ravity of Condensat<br>hoze Size<br>ON COMMISSIC<br>Market Condensat  | •<br>•<br>•<br>•<br>•<br>•<br>•  |
| OIL WEIL<br>Date First New Oil Bun To Ta<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.<br>CERTIFICATE OF COMP<br>I hereby certify that the rule<br>Cammission have been com | Lei<br>.)<br>Tul<br>.)<br>Tul<br>PLIANCE<br>rs and regul<br>plied with   | te of Test<br>bing Pressure<br>I-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in                          | able for this de<br>hut-in )<br>Dil Conservation<br>nformation given<br>edge and belief.  | pth or be for full 24<br>Producting Method<br>Costing Pressure<br>Water-BE.4.<br>Bble. Coor at sate<br>Casing Pressure (<br>Casing Pressure (<br>O<br>APPROVED<br>SV<br>TITLE<br>This form<br>White is a   | hours)<br>Flow. pump. gas lift, e<br>MMCF G<br>Shut-in)<br>IL CONSERVATI<br>JUN 1 § 1973.<br>AND DRB MAPEG F<br>is to be filed in com   | tc.)<br>thoke Size<br>Tas - MCF<br>ravity of Condensat<br>hoze Size<br>ON COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>COMMISSIC<br>CM<br>CM<br>CM<br>CM<br>CM<br>CM<br>CM<br>CM<br>CM<br>C   | •<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•<br>•                      |
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| OIL WEIL<br>Date First New Oil Bun To Ta<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.<br>CERTIFICATE OF COMP<br>I hereby certify that the rule<br>Cammission have been com | The Design of the best of the  | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in<br>at of my knowl<br>CCL | able for this de<br>hut-in )<br>Dil Conservation<br>nformation given<br>edge and belief.  | pth or be for full 24<br>Producing Vernod<br>Commy Pressure<br>Voter-BE.4.<br>BLIE. Constant anter<br>Commy Pressure (<br>Commy Pres   | hours)<br>Flow. pump. gas lift, e<br>MMOF G<br>Shut-in)<br>IL CONSERVATI<br>JUN 1 § 1973<br>AND DAS MAPED T<br>is to be filed in com<br>request for allowabl<br>must be succompanie<br>the well in accordance<br>a of this form must b  | tc.)<br>hoke Size<br>revity of Condensat<br>hoxe Size<br>ON COMMISSIC<br>Market Size<br>ON COMMISSIC<br>for a newly drill<br>d by a tabulation<br>ice with RULE 1<br>be filled out comp  | E 1104.<br>led or deepened<br>of the deviation<br>11.  |
| OIL WELL Date First New Oil Bun To Ta Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/C Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been com above is true and complete | Til<br>Til<br>Oli<br>Lei<br>Lei<br>PLIANCE<br>to the bei<br>(Signature,<br>(Title)   | te of Test<br>bing Pressure<br>i-Bbls.<br>ngth of Test<br>bing Pressure (S<br>lations of the C<br>and that the in<br>at of my knowl<br>CCL | able for this de<br>hut-in )<br>Dil Conservation<br>nformation given.<br>edge and belief. | bie. Course are<br>Commy Pressure<br>Voter-BE.4.<br>Bale. Course are<br>Commy Pressure (<br>Commy Pressure (<br>Co | hours)<br>Flow. pump. gas lift, e<br>MMOF G<br>Shut-in)<br>IL CONSERVATI<br>JUN 1 § 1973<br>AND DRS MAPSG F<br>is to be filed in com<br>request for allowabl<br>must be succompanied<br>the well in accorder<br>is of this form must h<br>a sof this form must h<br>bits form must h<br>sof this form must h<br>the well in accorder<br>the well in | tc.)<br>hoke Size<br>revity of Condeneat<br>hoxe Size<br>ON COMMISSIC<br>CM<br>pliance with RUL<br>e for a newly drill<br>d by a tabulation<br>be filled out comp<br>II, and VI for cha  | E 1104.<br>led or deepened<br>of the deviation<br>1.<br>letely for allow-  |
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