

[illegible]

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Hondo Oil & Gas Company Address Box 125, Artesia, New Mexico
 Lessor or Tract Federal 'T' Field East Dayton State New Mexico
 Well No. 2 29 18-s 27-E Meridian NMPM County Eddy
 Location 1650 ft. N of 400 Line and 660 ft. E of E Line of Sec. 29 Elevation 3392
 [S.] [W.]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 5-18-60 Signed [Signature] Title Dist. Prod. Supp.

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-9-60, 19____ Finished drilling 5-14-60, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

1546	1560		
No. 1, from -----	to -----	No. 4, from -----	to -----
No. 2, from -----	to -----	No. 5, from -----	to -----
No. 3, from -----	to -----	No. 6, from -----	to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-1/2"	9.5	8 Rd.	Youngtown	1625	Guide		1573	1577	oil string
							1561	1598	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4-1/2"	1625	625	Pump - Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set **1358'**
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1641 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

5-17-60 19 Put to producing 5-17-60 19

The production for the first 24 hours was 52 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 32.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

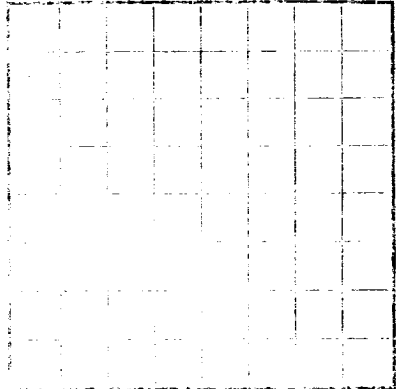
H. M. Heath, Driller
G. C. Hull, Driller
D. R. Richardson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110'	110'	Redbed, Sand, and Gyp.
110'	1088'	978'	Dolo. and Sand
1088'	1287'	199'	Sand and Lime
1287'	1506'	219'	Sand and Dolo.
1506'	1560'	54'	Sand
1560'	1641'	81'	Lime
FORMATION TOPS			
			T. Penrose 1080
			T. Grayburg 1176
			T. Metax 1502
			T. Premier 1560
			T. San Andres 1574
			Kelly Bushing Drive 3392

AT THE END OF COMPLETE DRILLERS LOG, ADD GEOLOGIC TOTAL STATE WHETHER FROM EL OR SAMPLES.

AT THE END OF COMPLETE DRILLER'S
LOG, ADD GEOLOGIC TOWN, STATE
WHETHER FROM ELOR SAMPLES.



LOG OF OIL OR GAS WELL

Company _____
Location _____
Date _____
The information on this log is for the condition of the well at the time of completion of the log.

Oil or Gas Sands or Stones _____
No. 1 from _____
No. 2 from _____
No. 3 from _____

Important Water Levels _____
No. 1 from _____
No. 2 from _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or being.

HISTORY OF OIL OR GAS WELL			
TOOL USED			
DATES			
EMPLOYEES			
FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	100
100	200	200	200
200	300	300	300
300	400	400	400
400	500	500	500
500	600	600	600
600	700	700	700
700	800	800	800
800	900	900	900
900	1000	1000	1000