	1 mm		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIL ION	Form C-104
SANTA FE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G. S .	AUTHORIZATION TO TR	AND ANSPORT O'L AND NATURAL GAS	Ellective 1-1-02
LAND OFFICE			
TRANSPORTER GAS		CEIVED	
OPERATOR			
PRORATION OFFICE	J	<u>UN 1 8 1973</u>	
GEORGE A. CHASE			
Address			
	ESIA, NEW MEXICO 88210	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper New Well	ooxy Change in Transporter of:	Change form Perma	on Comonation
Recompletion	OII Dry C	6/15/73	an ourporation
Change in Ownership	Casinghead Gas Cond	ensale	
If change of ownership give nam			
and address of previous owner			
. DESCRIPTION OF WELL AN	DLEASE		
FEDERAL T	Well No. Pool Name, Including 2 DAYTON GRAYB	Formation. Kind of Lease URG, EAST State, Federal or F	Lease No.
Location			
H Unit Letter;;	1650 Feet From The North	ine and660Feet From The _	EAST
Line of Section 29	190		
Line of Section	Township 185 Range	27E , NMPM, I	DDY County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	* S	Aggress (Give address to which approved c	
NAVAJO CRUDE OIL PURC	Casinghead Gas or Dry Gas	NORTH FREEMAN AVENUE ART	ESIA, NEW MEXICO 8821
non			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
If well produces oil or liquids,		is gas actually connected? When	
give location of tanks.	H 29 185 27E		
If this production is commingled. . COMPLETION DATA	with that from any other lease or pool	, give comminging order number:	
Designate Type of Comple	Cil Well Gas Well	New Well Concover Deepen Fil	Sack Same Resty. Diff. Restv
Besignate Type of Compte			, ,
Date Soudded	i		
Date Spudded	Date Compl. Ready to Prod.	Tetat Lept- P.1	a. T. D.
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