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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 12 1973

I. Operator  
**GEORGE A. CHASE**

Address  
**P O Box 637 ARTESIA, NEW MEXICO 88210**

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐

Other (Please explain)  
**Change form Permian Corporation 6/15/73**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>FEDERAL T</b>	Well No. <b>2</b>	Pool Name, including Formation <b>DAYTON GRAYBURG, EAST</b>	Kind of Lease State, Federal, or Fee <b>FEDERAL</b>	Lease No. <b>NM14618</b>
Location Unit Letter <b>H</b> <b>1650</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>EAST</b> Line of Section <b>29</b> Township <b>18S</b> Range <b>27E</b> N.M.P.M. <b>EDDY</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>NAVAJO CRUDE OIL PURCHASING COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>NORTH FREEMAN AVENUE, ARTESIA, NEW MEXICO 88210</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>None</i>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <b>H</b> Sec. <b>29</b> Twp. <b>18S</b> Rge. <b>27E</b>

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Deepen	Recover	Reopen	Refrack	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Taking Depth						
Perforations	Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*George A. Chase*  
(Signature)  
**Owner**  
(Title)  
**6/18/73**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 12 1973**  
BY *W. A. Gussert*  
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.