

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

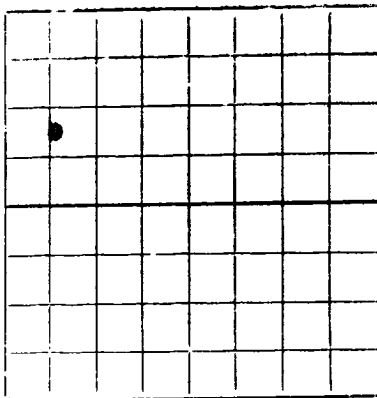
RECEIVED

APR 19 1961

WELL RECORD

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Sims & Reese Oil Co.
(Company or Operator)

Kaiser
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 29, T. 18, R. 27, NMPM.

East Dayton Pool, Eddy County.

Well is 990 feet from West line and 1650 feet from No. line

of Section 29. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 17, 19 61. Drilling was Completed March 21, 19 61.

Name of Drilling Contractor Donnelly Drilling Co.

Address Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3290 K.R. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 1375 to 1385 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>N</u>	<u>160</u>	<u>Std.</u>			<u>Surface</u>
<u>4 1/2</u>	<u>9 1/2</u>	<u>N</u>	<u>1432</u>	<u>Fleet</u>			<u>Production String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8 5/8</u>	<u>160</u>	<u>25</u>	<u>Pump</u>		
<u>8</u>	<u>4 1/2</u>	<u>1432</u>	<u>189</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

569 bbls. of oil & 32,000# of sand - Dowell

Average treating pressure 2350 PSI

Result of Production Stimulation Well on pump.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1432 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 17, 1961

OIL WELL: The production during the first 24 hours was 35 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 34°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers 133
T. Queen 663
T. Grayburg 957
T. San Andres 1164
T. Glorieta 1424
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Sand & Gravel				
130	663	533	Anhy a/Dolo Stringers				
663	708	45	Red Sand				
708	957	249	Anhy a/polo & red sand				
957	993	36	Gray Sand				
993	1164	171	Dolo w/gray sand				
1424	1432	8	Dense White Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Simms & Reese Oil Co.

Address 102 South Second

Name R. L. Heinsch

Title Partner

4-17-61 (Date)