NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE E i

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to the completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed thing calendar month of completion or recompletion. The completion date shall be that date in the case of and well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Artesia, New Mexice 4/ (Place) (Da	
VE ARE I	HEREBY	REQUEST	ING AN ALLOWARLE FOR A WELL KNOWN AS	•
51	i & Roem	• 011 Ce,	Kaiser, Well No. 1, in SN 1/4 N	M 17
E	mpany or O	perasor)	(Lesse)	
	Eddy		County. Date Spudded. Mar. 17 Date Drilling Completed Mar	. 21
Please indicate location:			Elevation_3820 Total Depth_1432_PBTD	R
D	СВ		Top Oil/Gas Pay 1375-85 Name of Prod. Form. Grayburg	
2		A	PRODUCING INTERVAL -	
			Perforations 1375-85	
-	F G	H	Depth	
X			Open Hole Casing Shoe Tubing	0
L	K J	I	OIL WELL TEST -	
			Natural Prod. Test:bbls.oil,bbls water inhrs,min	Choke n. Size
M	NO		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	olume of
**		F	load oil used): 35 bbls.oil, 0 bbls water in 24 hrs, min. Si	
			GAS WELL TEST -	<u>,</u> /
bil.	¥ 91	22 11		
ubing Cast		enting Record	Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
Sire	Feet	Sax	method of resting (pitot, back pressure, etc.):	
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
8 5/8	160	25	Choke SizeMethod of Testing:	
4 1/2	1432	189	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	il, and
7 4/6	1996	107	sand): 011 570 bbls Sand 32 0005	
			Casing Tubing Date first new Press. Press. oil run to tanks 4/17/61)
			Cil TransporterPermian	
			Gas Transporter	
marke				
	**************	••••••	·····	
••••••	•••••••••••••••••			•••••
T h+	·····			
I nereby	r ceruity th	at the info	prmation given above is true and complete to the best of my knowledge.	
proved	•••••	<u>1 7 1094</u>	, 19	
	CONSET		V.F.Z.	K
	CONSER		COMMISSION By: X (Signature)	·····
. <i>IY</i>	Llin	nistro	Di M	
••••		·····	Title Send Communications regarding well to:	
•••••••			ý DE Betrech	
			Name	
			Advant 102 S. Second, Artonia, N. Nor	r_

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	TA FE, NEW MEXICO Revised 7/1/55						
(File the original and 4 c	opies with the appropriate district office $\mathbf{R} \in \mathbf{C}$						
	COMPLIANCE AND AUTHORIZATION DRT OIL AND NATURAL GAS APR 1 9 1961						
Company or Operator Sime	E Reese Oil Co Lease						
Well No. 1 Unit Letter	E S 29 T 18 R 27 Pool East Dayten						
County Ridy Ki	nd of Lease (State, Fed. or Patented) Prented						
	, give location of tanks: Unit D S 29 T 18 R 27						
	Condensate Permian						
Address P. O. Bex 3119 Midland, Texas (Give address to which approved copy of this form is to be sent)							
Authority of Theorem autors of C							
Address	Date Connected						
(Give address to whic	Date Connected h approved copy of this form is to be sent) sons and also explain its present disposition:						
Vented (no market)							
	·						
Reasons for Filing: (Please check	proper box) New Well ()						
	One): Oil () Dry Gas () C'head () Condensate ()						
Change in Ownership	() Other ()						
Remarks:	() Other () Give explanation below)						

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this theday of	_19
	By F. F. Flinner
Approved <u>APR</u> 19	TitlePartner
OIL CONSERVATION COMMISSION	CompanySime & Reese 011 Ce.
ML Constrong	Address 102 South Second
SIL AND GAS INSPECTOR	Artesis. New Marine

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