	•••••	المسا	a
DISTRIBUTION			1
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
I NAME ON I ER	GAS		
OPERATOR		13	
		1	1

2/12/74

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	GAS							
	TRANSPORTER OIL GAS	TER OIL I							
1.	OPERATOR 2 PRORATION OFFICE Operator	FEB 1 5 1974							
	Harlan 0il Company V								
	Address				O. C. C. TESIA, OFFICE				
	Reason(s) for filing (Check proper box	P. 0. Box 668, Artesia, New Mexico 88210 eason(s) for filing (Check proper box)			Other (Please explain)				
	New Well	Change in Transporter of:							
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate						
	If change of ownership give name and address of previous owner	George A. Chase, P. O. Bo	ox 637. Artes	ia. New Mex	ico 88210				
n.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas		Lease No.			
	Federal T	3 Dayton (G),	<u> Bast</u>	State, Federa	il or Fee Federal	NM 25605			
	Unit Letter I : 231	O Feet From The South Li	ne and 990	Feet From	The <i>Rast</i>				
	Line of Section 29 To	ownship 188 Range	27E , N	мрм,	Eddy	County			
III.		TER OF OIL AND NATURAL G.							
	Name of Authorized Transporter of Oi				ved copy of this form	•			
	Navajo Crude Oil Pur	*Chasing Co. usinghead Gas or Dry Gas	P. O. Box 1 Address (Give addr	75, Artesia. ess to which appro	New Mexico ved copy of this form	is to be sent)			
						ŕ			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually con	nected? Wh	en				
	give location of tanks.	H 29 18 27	<u>No</u>			1			
IV.	COMPLETION DATA	ith that from any other lease or pool,	give commingling	order number:					
	Designate Type of Completi	on - (X)	New Well Worko	ver Deepen	Plug Back Same	Res'v. Diff, Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>l</u>	P.B.T.D.				
						·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations				Depth Casing Shoe	<u> </u>			
	HOLE SIZE	TUBING, CASING, AN		H SET	SACKS	EMENT			
	HOLE SIZE	CASING & LUBING SIZE	DEFI	H 3E I	3ACKS C	EMENI			
					<u> </u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	ifter recovery of total	volume of load oil	and must be equal to	or exceed top allow-			
• •	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ii	,i, eic.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Book Buston Mont	Oil-Bbls.	Water Bhie	Water-Bbls.		Ggs - MCF			
	Actual Prod. During Test	OII-BINE.	Water - Bore.		Gas-Moi				
					<u>,</u>				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	AACE	Gravity of Condens	-12			
	Actual Prod. 1881-MCF/D	Taudii oi iaar	Bota. Condensate	MMCF	Gravity or Condens				
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (2	Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE		FEB 15 19	TION COMMISS	ION			
	I hereby certify that the rules and	APPROVED	BY, 19, 19						
	Commission have been complied above is true and complete to the	BY							
		TITLE							
			This form is to be filed in compliance with RULE 1104.		IL F 1104				
	(X lais XXX	a dear	TC ship in a	If this is a request for allowable for a newly drilled or deer					
-	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Agent				st be filled out con				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply