

[illegible]

MATHESON, J. L. 1960.

so far as can be determined from all available records.
The information given herewith is a complete and correct record of the well and all work done thereon
Lee Drilling & Prod. Co.
Address Box 1088 Artesia, New Mexico
Elevation 3534
Location "210" it is of 2222 and 1650 ft. from 188 E. 27E Meridian
Well No. 61 2222 T. 188 E. 27E Meridian
Lessor or Trust
Company
Willis & Mildred Crane Hobson
Address Box 1088 Artesia, New Mexico

The summary in this part is for the condition of the well at above date.

Title _____ Date _____

08-7-68 22-7 009 51-7

ON OR GAS STANDS OR ZONES

① 無き者 96.7%

No. 3, from	to	No. 4, from	to
154-1	1550	154-2	1550
No. 2, from	to	No. 5, from	to
154-1	1550	154-2	1550
No. 1, from	to	No. 4, from	to
154-2	1550	154-3	1550

IMPORTANT WATER SAVING

No. 1, from	520	to	522	No. 2, from
No. 8, from	130	to	133	No. 4, from

CASING RECORD

Row	Section	Item	Amount	Balance	Remarks
1	General	Office supplies	100.00		
2	General	Travel expenses	250.00		
3	General	Telephone bills	75.00		
4	General	Postage	25.00		
5	General	Insurance	150.00		
6	General	Utilities	100.00		
7	General	Repairs	50.00		
8	General	Depreciation	200.00		
9	General	Interest	100.00		
10	General	Income tax	150.00		
11	General	Charitable contributions	50.00		
12	General	Gifts	25.00		
13	General	Entertainment	75.00		
14	General	Professional fees	100.00		
15	General	Legal fees	50.00		
16	General	Accounting fees	25.00		
17	General	Consulting fees	75.00		
18	General	Advertising	100.00		
19	General	Public relations	50.00		
20	General	Printing	25.00		
21	General	Postage	75.00		
22	General	Telephone bills	100.00		
23	General	Utilities	50.00		
24	General	Repairs	25.00		
25	General	Depreciation	100.00		
26	General	Interest	50.00		
27	General	Income tax	25.00		
28	General	Charitable contributions	75.00		
29	General	Gifts	25.00		
30	General	Entertainment	50.00		
31	General	Professional fees	25.00		
32	General	Legal fees	75.00		
33	General	Accounting fees	25.00		
34	General	Consulting fees	50.00		
35	General	Advertising	25.00		
36	General	Public relations	75.00		
37	General	Printing	50.00		
38	General	Postage	25.00		
39	General	Telephone bills	75.00		
40	General	Utilities	25.00		
41	General	Repairs	50.00		
42	General	Depreciation	25.00		
43	General	Interest	75.00		
44	General	Income tax	50.00		
45	General	Charitable contributions	25.00		
46	General	Gifts	75.00		
47	General	Entertainment	25.00		
48	General	Professional fees	50.00		
49	General	Legal fees	25.00		
50	General	Accounting fees	75.00		
51	General	Consulting fees	25.00		
52	General	Advertising	50.00		
53	General	Public relations	25.00		
54	General	Printing	75.00		
55	General	Postage	50.00		
56	General	Telephone bills	25.00		
57	General	Utilities	75.00		
58	General	Repairs	25.00		
59	General	Depreciation	50.00		
60	General	Interest	25.00		
61	General	Income tax	75.00		
62	General	Charitable contributions	50.00		
63	General	Gifts	25.00		
64	General	Entertainment	75.00		
65	General	Professional fees	25.00		
66	General	Legal fees	50.00		
67	General	Accounting fees	25.00		
68	General	Consulting fees	75.00		
69	General	Advertising	50.00		
70	General	Public relations	25.00		
71	General	Printing	75.00		
72	General	Postage	50.00		
73	General	Telephone bills	25.00		
74	General	Utilities	75.00		
75	General	Repairs	25.00		
76	General	Depreciation	50.00		
77	General	Interest	25.00		
78	General	Income tax	75.00		
79	General	Charitable contributions	50.00		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, size tally, pipe and fittings, "added back," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 1964-2-4014-2

MULTIPLE AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Hearing place—Trial	Day	Date set
Adapters—Adverse	Sine	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	0	feet to	1250	feet and from	feet to	feet
Cable tools were used from		feet to		feet and from	feet to	feet

DATE

It was well, cut it per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Emulsion; 26 water; and 26 sediment	Gravity, 28° Be.
The production for the first 24 hours was 41	barrels of fluid of which 100% was oil
Put to producing	3-7
100%	100%
10	10

EMPLOYEES

Driller	Larry Arnold
Driller	Lawrence Lamb
Driller	Joe Henry

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0	22	22	Red Bed surface Rock
22	230	481	Anhydrite and Gyp
230	250	20	Sand
250	1002	452	Anhydrite
1002	1202	200	Anhydrite and Lime
1202	1350	148	Lime and Sand
1350	1498	148	Anhydrite and Sand
1498	1520	24	Sand
1520	1540	20	Lime
1540	1560	20	Sand
1560	1570	20	Lime

FORMATION RECORD—Continued

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