

Form 9-330

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **08908**
LEASE OR PERMIT TO PROSPECT **See**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Reeler Oil Co.** Address **314 Carper Bldg., Artesia, N. M.**
Lessor or Tract **F** Field **Wildcat** State **N. M.**
Well No. **1** Sec. **34** T. **18** R. **27** Meridian **N. M. P. M.** County **Bddy**
Location **660** ft. **S.** of **N.** Line and **660** ft. **E.** of **W.** Line of **section** Elevation **544**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **W. P. Sloan**

Date **5-31-55** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4-27**, 19 **55** Finished drilling **5-25**, 19 **55**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **85** to **120** No. 3, from to
No. 2, from **1420** to **1480** No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8 rd		134	Rag	All Pulled			
8 5/8	24	8 rd		1536	Rag	1410			
THIS LOG IS OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	None				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **1280** feet, and from feet to feet

DATES

P & A 5-29, 19 **55** Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Frank Sloan, Driller **W.M. Trembley**, Driller
W. P. Sloan, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
55	65		Anhydrite
65	80		" & Lime
80	100		Lime
100	120		Sand
120	190		Anhydrite
190	285		Anhydrite & Red Rock
285	1081		Anhydrite
1081	1100		Red Sand
1100	1420		Anhydrite
1420	1481		Red Sand
1481	1880		Lime

15024

10

4017 FEET

[OVER]

50871302

16-43004-2

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
1000	1050	50	1000
1050	1100	50	1050
1100	1150	50	1100
1150	1200	50	1150
1200	1250	50	1200
1250	1300	50	1250
1300	1350	50	1300
1350	1400	50	1350
1400	1450	50	1400
1450	1500	50	1450
1500	1550	50	1500
1550	1600	50	1550
1600	1650	50	1600
1650	1700	50	1650
1700	1750	50	1700
1750	1800	50	1750
1800	1850	50	1800
1850	1900	50	1850
1900	1950	50	1900
1950	2000	50	1950
2000	2050	50	2000
2050	2100	50	2050
2100	2150	50	2100
2150	2200	50	2150
2200	2250	50	2200
2250	2300	50	2250
2300	2350	50	2300
2350	2400	50	2350
2400	2450	50	2400
2450	2500	50	2450
2500	2550	50	2500
2550	2600	50	2550
2600	2650	50	2600
2650	2700	50	2650
2700	2750	50	2700
2750	2800	50	2750
2800	2850	50	2800
2850	2900	50	2850
2900	2950	50	2900
2950	3000	50	2950
3000	3050	50	3000
3050	3100	50	3050
3100	3150	50	3100
3150	3200	50	3150
3200	3250	50	3200
3250	3300	50	3250
3300	3350	50	3300
3350	3400	50	3350
3400	3450	50	3400
3450	3500	50	3450
3500	3550	50	3500
3550	3600	50	3550
3600	3650	50	3600
3650	3700	50	3650
3700	3750	50	3700
3750	3800	50	3750
3800	3850	50	3800
3850	3900	50	3850
3900	3950	50	3900
3950	4000	50	3950
4000	4050	50	4000
4050	4100	50	4050
4100	4150	50	4100
4150	4200	50	4150
4200	4250	50	4200
4250	4300	50	4250
4300	4350	50	4300
4350	4400	50	4350
4400	4450	50	4400
4450	4500	50	4450
4500	4550	50	4500
4550	4600	50	4550
4600	4650	50	4600
4650	4700	50	4650
4700	4750	50	4700
4750	4800	50	4750
4800	4850	50	4800
4850	4900	50	4850
4900	4950	50	4900
4950	5000	50	4950
5000	5050	50	5000
5050	5100	50	5050
5100	5150	50	5100
5150	5200	50	5150
5200	5250	50	5200
5250	5300	50	5250
5300	5350	50	5300
5350	5400	50	5350
5400	5450	50	5400
5450	5500	50	5450
5500	5550	50	5500
5550	5600	50	5550
5600	5650	50	5600
5650	5700	50	5650
5700	5750	50	5700
5750	5800	50	5750
5800	5850	50	5800
5850	5900	50	5850
5900	5950	50	5900
5950	6000	50	5950
6000	6050	50	6000
6050	6100	50	6050
6100	6150	50	6100
6150	6200	50	6150
6200	6250	50	6200
6250	6300	50	6250
6300	6350	50	6300
6350	6400	50	6350
6400	6450	50	6400
6450	6500	50	6450
6500	6550	50	6500
6550	6600	50	6550
6600	6650	50	6600
6650	6700	50	6650
6700	6750	50	6700
6750	6800	50	6750
6800	6850	50	6800
6850	6900	50	6850
6900	6950	50	6900
6950	7000	50	6950
7000	7050	50	7000
7050	7100	50	7050
7100	7150	50	7100
7150	7200	50	7150
7200	7250	50	7200
7250	7300	50	7250
7300	7350	50	7300
7350	7400	50	7350
7400	7450	50	7400
7450	7500	50	7450
7500	7550	50	7500
7550	7600	50	7550
7600	7650	50	7600
7650	7700	50	7650
7700	7750	50	7700
7750	7800	50	7750
7800	7850	50	7800
7850	7900	50	7850
7900	7950	50	7900
7950	8000	50	7950
8000	8050	50	8000
8050	8100	50	8050
8100	8150	50	8100
8150	8200	50	8150
8200	8250	50	8200
8250	8300	50	8250
8300	8350	50	8300
8350	8400	50	8350
8400	8450	50	8400
8450	8500	50	8450
8500	8550	50	8500
8550	8600	50	8550
8600	8650	50	8600
8650	8700	50	8650
8700	8750	50	8700
8750	8800	50	8750
8800	8850	50	8800
8850	8900	50	8850
8900	8950	50	8900
8950	9000	50	8950
9000	9050	50	9000
9050	9100	50	9050
9100	9150	50	9100
9150	9200	50	9150
9200	9250	50	9200
9250	9300	50	9250
9300	9350	50	9300
9350	9400	50	9350
9400	9450	50	9400
9450	9500	50	9450
9500	9550	50	9500
9550	9600	50	9550
9600	9650	50	9600
9650	9700	50	9650
9700	9750	50	9700
9750	9800	50	9750
9800	9850	50	9800
9850	9900	50	9850
9900	9950	50	9900
9950	10000	50	9950

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

PLUGS AND ADAPTERS
SHOOTING RECORD
LOGGING RECORD
IMPORTANT WATER SANDS
LOCATION OF GAS SANDS OR ZONES
Comments: Drilling was done to a depth of 100 feet. The company is now working for the next 100 feet below this.

LOCAL WELLS CORRECTLY
LOG OF OIL OR GAS WELL
DEPARTMENT OF THE INTERIOR
UNITED STATES
The formation shown here is a complete and correct record of the well and its results. It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

