

**Santa Fe, New Mexico**

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies**

**Ralph Hix and Jerry Curtis**  
(Company or Operator)

**Gulf-State**  
(Lease)

Well No. 2, in SE  $\frac{1}{4}$  of 16  $\frac{1}{4}$ , of Sec. 35, T. 18N, R. 27E, NMPM.

Artesia, Pool, Eddy County.

Well is 1650 feet from North line and 990 feet from East line.

of Section 35 If State Land the Oil and Gas Lease No. is L-2123

Drilling Commenced.....**February 16,**....., 19**55**... Drilling was Completed.....**March 20,**....., 19**55**

Name of Drilling Contractor..... **Boach & Shepard** .....

Address Artesia, N. Mexico

Elevation above sea level ~~XXXXXXXXXXXX~~ 3544' ..... The information given is to be kept confidential until  
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 235 to 240 feet.

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
E 5/B	24	Used	502		179		Water shut off

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<del>10</del>	<del>8 5/8</del>	<del>501</del>	<del>56</del>			
10	8 5/8	501	56	Denton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.

## ..Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## Put to Producing....., 19.....

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### **Southeastern New Mexico**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington..... 1
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 1
T. Queen..... <b>Red Ed. 1935</b>	T. Ellenburger.....	T. Point Lookout..... 2
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota..... 1
T. Glorieta.....	T. ....	T. <del>Morrison</del> ..... 1
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....April 14, 1955

.....  
(Date)

Company or Operator Ralph Nix & Jerry Curtis

Address.....Box 605, Artesia, New Mexico

Name..... Jerry Curtis

Position or Title..... **Co-owner**