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DISTRIBUTION	NEW MEXICO OIL CONS REQUEST FOR	ERVATION COMMIS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILIE U.S.G.S.	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
TRANSPORTER OIL GAS			· · · · · · · · · · · · · · · · · · ·
OPERATOR PRORATION OFFICE			
Operator Yates Drilling	Company /		<u>C. J. C.</u> Artisla, Tige
Address 207 So. 4th St	., Artesia N.M. 88	210 Other (Please explain)	
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Eddy "CL", Well	#1 to:
Recompletion Change in Ownership X	Casinghead Gas Condensate		
If change of ownership give name and address of previous owner	Depco, Inc., 800 Cen		79760
DESCRIPTION OF WELL AND LE Lease Name Artesia Metex Unit	EASE Well No. Pool Name, Including F rm 56 Artesia	ation Kind of Lease State, Federal or	C+2+2 $F-5071-5$
Location 'A . 330	Feet From The North Line a	ind Feet From The	East
25	195 Barras 27		Eddy County
Line of Section 55 Town	FR OF OIL AND NATURAL GAS	adress (Give address to which approved	copy of this form is to be sent)
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil [Navajo Refining Co. Name of Authorized Transporter of Cash	- Pipeline Div.	Address (Give address to which approved N. Freeman, Artesia, Address (Give address to which approved	N.M. 88210
If well produces oil or liquids, give location of tanks.	A 35 185 27E	is gas actually connected? When	
If this production is commingled with			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Oil well Gub Holl	New Well Workover Despen	Р.В.Т.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			Depth Casing shot
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	OD ALL OWADIE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (rest mast or of able for this dep Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Date First New Oil Run To Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbla.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 1 8 1973	
		BY_ W. C. Gressett	
		TITLE OIL AND GAS INSPECTOR	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Engineer(Tiule)		All sections of this form must be filled out completely able on new and recompleted wells.	
September 12, 1973 (Date)		able on new and recompleted works Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip	

ly Separate Forms C-104 must be filed for completed wells. F