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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Artesia Metex Unit	
9. Well No.	
56	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injection Well
1. Name of Operator		
Yates Drilling Co.		
3. Address of Operator		
207 So. 4th St., Artesia, NM 88210		
4. Location of Well		
UNIT LETTER A	330	FEET FROM THE North LINE AND 330 FEET FROM
THE East	35	TOWNSHIP 18S RANGE 27E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)		
3548 GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/75 Pulled injection tbg and pkr. Cleaned out to TD of 1994'. Treated open hole with 1500 gal. 15% HCL and Benzoic acid/rock salt diverting agents. Ran in hole with injection tbg. and set packer at 1752'. Returned to injection Injection prior to treatment 39 BWPD at 1160 psi. After 70 BWPD at 1200 psi. Loaded backside with treated water and left casing valve open for leak detection.

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APR 22 1975
U.S.G.C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Raymond E. Yates</u>	TITLE <u>Engineer</u>	DATE <u>4/7/75</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 22 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 22 1975

**O. C. C.
ARTESIA, OFFICE**