



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land, Submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

W. N. PRICE

(Company or Operator)

Pure-State

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 35, T. 18S, R. 27E, NMPM.

Undesignated

Pool,

Eddy

County.

Well is 1650 feet from North line and 2310 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is 5-218Drilling Commenced December 1, 1954. Drilling was Completed January 18, 1955Name of Drilling Contractor W. J. CluneyAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 1520' to 1540' No. 4, from..... to.....No. 2, from 1765' to 1775' No. 5, from..... to.....No. 3, from 1868' to 1875' No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 175' to 185' feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24</u>	<u>New</u>	<u>498</u>	<u>Tex. Pat.</u>			
<u>5-1/2"</u>	<u>154</u>	<u>"</u>	<u>1867</u>	<u>"</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8-5/8"</u>	<u>498</u>	<u>50</u>	<u>Denton</u>		
<u>8"</u>	<u>5-1/2"</u>	<u>1867</u>	<u>30</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrase treated with 10,000 gals. lease oil and 20,000 lbs. sand.Approximate production before treatment 5 gal. per hour.Result of Production Stimulation 50 BOPD

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....1891.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....January 18,....., 19.....55

OIL WELL: The production during the first 24 hours was.....50.....barrels of liquid of which.....100.....% was oil;% was emulsion;% water; and.....% was sediment. A.F.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....185'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
P. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20		Caliche				
20	175		Red Bed & Gypsum				
175	185		Sand & Gravel (water)				
185	448		Red Bed & Anhydrite				
448	1060		Anhydrite & Red Bed				
1060	1270		Anhydrite				
1270	1298		Red Sand. Slight Show Oil & Gas				
1298	1520		Anhydrite				
1520	1540		Gray Sand. Show Fanner's Oil				
1540	1650		Anhydrite				
1650	1765		Lime				
1765	1775		Lime. Show Oil, 1 qt. per hour				
1775	1864		Lime				
1864	1868		Sandy Lime				
1868	1875		Oil Sand (Free Oil) Tested 4 gal. per hour				
1875	1891		Lime				
	1891		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 28, 1955

Company or Operator.....W. N. PRICE.....

Address.....e/o O. Kelley Stout, Artesia, N. M.

Name.....Juanita Senter.....

Position or Title.....Agent.....