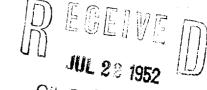
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Oil Cons. Comm. Artesia Office

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

_	REA 640 ACR E WELL COE	RRECTLY					5ta te		
	o-Rer le 1	·		Compan	y or Operator			, _T 1	
	er State							, T -	
		P. M.,	HARRICATOR	7	Field, _	327 (24)			
11 is	30 feet	south of th	ne North lir	e and <u></u> -	feet	west of the	East line of		NW Bec.
State la	ind the oil ar	ıd gas lease	is No.	U)(A)	Assigne	nent No	ddroes	•	
patente	ed land the	owner is				, A	Adress		
Government land the permittee is he Lessee is Hester						, A	Address Wic	hita Fal	ls, Texa
e Lesse	ee is	Jun	e 1.	10	52. Drillin	z weg comple	July	8,	19 52
illing c	ommenced_	5 <u>.</u>	Yate	s D 1	liing Co	•	AddressArto	sia, E.N	
	above sea 1					,			
									19
6 1H1OF	mation giver	l is to be a	opt commun.		ANDS OR ZO			•	
1 fro	1911		to2	5	No. 4, f	rom		_to	
to			_to	84 No. 1		, from			
					No. 6, f				
. 0, 220					ANT WATER				
					to which wate				
. 1, fı	rom	<u>e</u>		to			feet		
. 4. f	rom			to			feet		
				CA	SING RECOR	D			
SIZE	WEIGHT PER FOOT	THREAD PER INC		AMOUN	KIND OF SHOE	CUT & FI	LLED PE	RFORATED TO	PURPOSE
5 /	1330 1001			179	Renul				
					7.50				
		-							
		1							
HOLE LOL/		479	of cem		Hal Lour	on			
			_!	1					
					GS AND ADA			g of	
Adaptei	rs—-Material				ize				
							1		
SIZE	SHELL		EXPLOSIVE OF THE SECOND CONTRACT OF THE SECON	OR SED Q	UANTITY	DATE	OR TREATE	DEPTH DEPTH	CLEANED OUT
31.07	· · · · · · · · · · · · · · · · · · ·	c 1500	Gale. 6	1011	-22 me	1500 G	ls. 0 19	74-24	
									6 10 5 7
Results	s of shooting	or chemica	ıl treatment	Incr	୯୯୫ ୧ ୦୯ ୍ଟ	ocuetin	n from 2	. 0018. (o 40 bul
<u>rer</u>	° C-0, y •						· · · · · · · · · · · · · · · · · · ·		
			RECOR	OF DR	ILL-STEM A	D SPECIAL	L TESTS		
If drill	-stem or otb	er special t	ests or devi	ation su	rveys were ma	de, submit	report on sepa	arate sheet an	d attach heret
					TOOLS USE	D			
Rotary	tools were u	sed from		feet to		feet, and	l from	feet to_	fe
	tools were us	sed from	0	feet to	2025	feet, and	l from	feet to_	fee
Cable t					PRODUCTIO				
		Jul.,	16, 19	<u> 52 </u>	,19		3.5.5		
	producing		hours was						
Put to The pr	producing					Gravity, Be			
Put to The pr emulsio	on;	% wat	er; and						
Put to The pr emulsic	on;	% wat	er; and		Gallo	ns gasoline	per 1,000 cu.	ft. of gas	
Put to The pr emulsion If gas	on;	wate	or; and s			ns gasoline	per 1,000 cu.	ft. of gas	
Put to The pr emulsic If gas Rock p	well, cu. ft.	per 24 hour	er; ands		EMPLOYE	es			
Put to The pr emulsion If gas Rock p	well, cu. ft. pressure, lbs.	per 24 hour per sq. in	er; and		EMPLOYEE Driller	s Ca rl	Howell		, Drille

work done on it so far as can be determined from available records. Name Rm. 314 Gerper Blo Artesia, N. Position Sec. of Operating Com.

Representing _

Malco-Resler-Yates Company or Operator.

• 5

nd

: }

i i

то то	THICKNESS IN FEET	FORMATION
0 115 120 120 120 120 120 120 120 120 120 120	IN FEET	Fed hed and any. Hed ret and any. Any. 70% Any. 70% Any. 70% Anhy. 70% Anhy. 70% Anhy. 70% And y. 70% Any. 70% Any. 70% And y. 70% And y.
17.00 17.00 17.00 1.00 1.00 1.00		100 folo. 75% folo. 95 file. 100 folo. 2% black of le 100 folo.
	√ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

.

.

.