	······································		- ;	
	NO. OF COMENTICOLIS			
-	DISTRIBUTION SANTA FE		INSERVATION COMMISSION	Form C-104 Supersedes Old C-204 and C-110
-	FILZ / Jun			Effective 1-1-35
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS C L L I VED
-1,	TRANSPORTER OIL /			JUN 1 9 19 69
ĺ	OPERATOR			D. C. C.
3.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		ARTERIA, OFFICE
	DEPCO, Inc.			
	adress 800 Central, Odessa, Texas 79760			
	eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil X Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name			-
	nd address of previous owner			
F7.	ESCRIPTION OF WELL AND LEASE Verse Name, Including Formation Kind of Lease Lease No.			
	Lease Name Well No. Pool Name, including Pointation Hester State 1 Artesia Queen Grayburg SA Location State			
	Unit Letter; 330	Feet From Oth Line	e and <u>990</u> Feet From T	heWest
	Line of Section 36 Tow	nship 18 Range	27 , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil			
	Navajo Refining Compa	anv. Pipe Lin <u>e Divisio</u>	<u>n Artesia, New Mexic</u>	20
	Navajo Refining Company, Pipe Line Division Arcesia, New mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
	If well produces oil or liquids, give location of tanks.	C 36 18 27	No	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n — (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Reddy to Frod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
	······································			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li	ft, etc.)
			Occurry Designation	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	l		<u> </u>	<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	. 19
				tam +
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	No hason			
Ć	(Signature) Chief Production Clerk			
		itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	June 20, 1			
	(D	ate) .	Separate Forms C-104 mu	st be filed for each pool in multiply
			completed wells.	