HO. OF COPIE HELLINED			4	
DISTRIBUTION				
SANTA FE		1		
FILE				
U.S.G.S.		Ľ.		
LAND OFFICE				
TRANSPORTER	PANSBORTER OIL /	<u> </u>		
INAMSPORTER	GAS			
OPERATOR		/		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMIS. UN

Form C-104

FILE /		FOR ALLOWAB LE AND	Effective 1-1-65		
U.S.G.S.	-	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE	_				
TRANSPORTER GAS GAS	_	RECEIVED			
OPERATOR / PRORATION OFFICE			DEC 1 2 1973		
Operator		· · · · · · · · · · · · · · · · · · ·			
Yates Drilli	ing Company		0. C. C.		
Address 207 So 4+1	n St., Artesia, N.M.	88210	office		
Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well	Change in Transporter of:	Change name f			
Recompletion	Oil Dry Gas				
Change in Ownership X	Casinghead Gas Condens	wel	1 #57		
change of ownership give name address of previous owner	Depco, Inc., 800 Ce	ntral, Odessa, Texa	79760		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No.		
Lease Name Artesia Metex Uni		State, Feder	1		
Location					
Unit Letter D;	330 Feet From The North Line	e and 990 Feet From	The West		
-	ownship 185 Range	27E , NMPM,	Eddy County		
Line of ostney					
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of O	A	N. Freeman, Artesi			
Navajo Reilning C	Co Pipeline Div.	Address (Give address to which appr			
Number of Municipal Principal					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
give location of tanks.	C 36 18S 27E				
this production is commingled v	with that from any other lease or pool,	give commingling order number			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Complet	ion = (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	in the Second Se	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 017 343 147			
Perforations			Depth Casing Shoe		
		CEMENTING DECORD			
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top al.		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Ended I have been on them to a sense					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	OU Phila	Water-Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	110101 - 22201			
GAS WELL		1.000	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, buck pri)	, 100, 100, 100, 100, 100, 100, 100, 10				
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION		
CERTIFICATE OF COMPANY		DEC 1 8 19	7§		
I hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. U. Gressell			
above is time and complete to		OIL AND GAS INSP	ECTOB		
		TITLE	1.1		
0,		This form is to be filed i	in compliance with RULE 1104.		
		I wast this form must be accor	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
$\mathcal{A} \lesssim \int \frac{a}{Engli}$		tests taken on the well in ac	Cordance with Ruce it.		
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for all wells.		
September		Eit out only Sections I	IT III and VI for changes of ow		
	(Date)	well name or number, or transp	porter, or other such change of condit		

Separate Forms C-104 must be filed for each pool in multiply completed wells.