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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR - 5 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Artesia Metex Unit
8. Farm or Lease Name
9. Well No. 58
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ENTER A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Drilling Company
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Convert to injection well.</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Commission Orders No. R-4608 and R-4609, we propose to convert this well to water injection:

TD 2020'. 8-5/8 435'. No prod. csg. Well has not been shot.

Presently T.A. - Propose to re-enter, clean out to TD, run GR-Neutron log and caliper, and set 4½" (9.5#) csg at 2020' w/125 sx cmt.

Est. top of cement at 1500'. Perforate pay zones w/3 shots/ft 1850-1948, breakdown w/approx 4000 gal 15% HCL and set 2-3/8" cmt lined tbg at 1800' on tension pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond Yates TITLE Engineer DATE Feb. 18, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 5 1974

CONDITIONS OF APPROVAL, IF ANY: