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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 23 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Artesia Metex Unit	
8. Farm or Lease Name	
9. Well No.	
58	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Yates Drilling Company			
3. Address of Operator		9. Well No.	
207 So. 4th St., Artesia, N.M. 88210		58	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C, 330 FEET FROM THE North LINE AND 2310 FEET FROM		Artesia	
THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 27E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3548 GR		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Input

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 4-12-74 Cleaned out to T.D. of 2020'. Ran 50 jts of 4½" 9.5# csg. Set at 2016.6' with 200 sks of Class C cement. Temp survey cement top 1320'. Ran GR-Neutron log. T.D. to 2005'. Perforated as follows: 3 shots/ft, 1848-54, 1859-63, 1868-71, 1907-11, 1927-30, 1939-44, 1969-71, 1973-76, total 90 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2250 gals 15% HCL and 93 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbg and set on Guiberson shorty tension pkr at 1816' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 5-11-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peyton Jacob TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 23 1974

CONDITIONS OF APPROVAL, IF ANY: