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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

MAR 1 7 1992

DISTRICT III		Sa	ınta Fe	, New M	lexico 875	04-2088		O = C			
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AI	LOWA	BLE AND	AUTHORI	ZATION	O. C. D. PIRESIA MERI	107		
I.		TOTRA	ANSP	ORT OI	L AND NA	TURALG	Δς Δς				
TO TRANSPORT OIL AND NATURAL GAS								I API No.			
SDX Resources, Inc.											
1	5067		_		· · · · · · · · · · · · · · · · · · ·						
Post Office Box Reason(s) for Filing (Check proper box)	2061	, Midl	and	Texa	s 7970	4					
New Well		~ .	_			er (Please expl			····		
Recompletion	Oil	Change in		_	Chan	ge of O	perate	or			
Change in Operator		ad Gas 🔲	Dry Ga		Effe	ctive M	arch	1, 1992			
					07 0	411 5					
			119	0., 2	0/ 5.	4th, Ar	tesia	, New M	exico	88210	
II. DESCRIPTION OF WELL	AND LE										
Lease Name Well No. Pool Name, Including Formation Kind									of Lease No.		
Artesia Metex Unit 59 Artesia-ON-GR-SA State								e, Federal or Fe	Federal or Fee St.		
Unit Letter _ C	2	30			J .		-				
Line and Caro Feet From The Line											
Section 36 Township 188 Range 778, NMPM, Eddy County											
III. DESIGNATION OF TRAN	CDADTI	2D OF O	FF A N T	D. B.I.A. PENELY	D. I				<u> </u>	County	
Name of Authorized Transporter of Oil	SLOKIE	or Conden	IL AN	D NATU							
WTW Address (Give address to which approved copy of this form is to be sen										ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Tr							_	a copy of 1/125)	MW 12 10 06 2	enu)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?				-		
If this production is commingled with that i	rom any or	her lease or	DOOL Giv		 	····	L_	······································			
IV. COMPLETION DATA	417 00	ior lease of	poot, giv	e commungi	ing order num	ber:					
Designate Time of Complete		Oil Well	(las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	D'OC P I	
Designate Type of Completion							20pt	Ting Dack	izenne Kez A	Diff Res'v	
Date Spudded	Spudded Date Compi. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
, , , , , , , , , , , , , , , , , , , ,	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations								Dark Cosing Share			
								Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	<u> </u>	9	SACKS CEMENT		
									SHORE SEMERT		
											
V. TEST DATA AND REQUES	T FOR	TLOWA	RIE				·	<u> </u>			
OIL WELL (Test must be after re				il and must	he equal to or	avasad tan alla					
Date First New Oil Run To Tank	Date of Te	প্র	7		Producing Me	thod (Flow, pu	mp eas lift	es depin or be f	or full 24 hou	rs.)	
						(c 1011) p.c.	. T. 9 131,	,		Arn	
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size	pane	<u> </u>	
tual Prod. During Test Oil - Bble									'7	27 72	
Actual From During Test	Oil - Bbls.				Water - Bbis.			Gas-MCF CAGOT			
GAS WELL	L				<u></u>			_l			
Actual Prod. Test - MCF/D	I anoth of	Test			D.						
	Length of Test				Bbls. Conden	sate/MMCF		Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Chales Cha	Choke Size		
			-			(CHOKE SIZE			
VI. OPERATOR CERTIFICA	ATE OF	COMP	IJAN	CE							
I hereby certify that the rules and regula	tions of the	Oil Conserv	ration	~ ~	(DIL CON	SERV	NOITA	DIVISIO	N	
Division have been complied with and the	hat the info	mation give	n above						_	• • •	
is true and complete to the best of my lo	lowledge al	nd belief.			Date	Approved	t	MAR 2 3	3 1992		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Agent

Signature Rebecca Olson

<u>17, 1992</u>

Printed Name

March

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

746-6520

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.