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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 23 1975

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR TO CHANGE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Yates Drilling Company ✓	3. Address of Operator 207 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M.	5. Elevation (Show whether DE, RT, GL, etc.) NA	6. ☒ Artesia Metex Unit 7. <u>44</u> 8. <u>Artesia</u>
12. <u>Eddy</u>					

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING Casing ☐
PULL & RE-ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including dates of proposed work) SEE RULE 1103.

9/12/75 - Pulled tbg and rods. RIH w/tbg and open hole Lynes packer. Set packer at 1845'. Sand water frac'd with 40,000 gal treated water, 1000 gal 15% NE acid, 25,000# 20-40 sand, 5000# 10-20 sand 1200# Rocksalt and benzoic acid flakes diverting material. Average treating rate 17 BPM at 2400 psig, max 2500 psig. Production rate before 1 BOPD; after 10 BOPD, 8 BOPD. Well tested 9/26/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED C. L. Loyd

TITLE Supt.

Oct. 22, 1975

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 24 1975

CONDITIONS OF APPROVAL, IF ANY: