	NO. OF COPIES RECEIVED						
2	DISTRIBUTION SANTA FE	NE		DNSERVATION COMMI	5310N	Form C-104 Supersedes (	0ld C-104 and C+11
	FILE /			AND		REtter	1-65
	U.S.G.S. LAND OFFICE	NSPORT OIL AND N	ATURAL G	40			
	TRANSPORTER OIL					SEP 271	
	GAS OPERATOR /					<b>n</b>	
•	PRORATION OFFICE		<u></u>			ARTESIA OFF	, 1 <u>55</u>
	rope a Burrows						
Ā	Address P. O. BOX	753, Artesia,	New Mexico	88210			
1	Reason(s) for filing (Check proper			Other (Please	explain		
	New Well	Change In Tra Oil	nsporter of: Dry Gas	s <b>Re</b> e	ntry		
С	Change in Ownership	Casinghead G	as Conden	sate			
	change of ownership give nam nd address of previous owner						
	•						
	Call State	ND LEASE Well Nc. Poo 1	Name Including Fo	otwatiet	Kind of Lease State, Federal	State	Lecse No. <b>B-2123</b>
L	Location 0 1	.060 Feet From Th	South	1560	_ Feet From T	East	
	Line of Section 26	Township 18	Barge 2	_		Eddy	County
L	Line of Section	Townanip		y - 1979 - 197	,		county
IN	DESIGNATION OF TRANSP	f Oil 💁 or Conde	D NATURAL GA	Address Give address t	o which approve	ed copy of this form i	s to be sent)
1	Admiral Crude Oil Corporation		er Dry Gas	P. 0. Box 1713, Midland, Texas 79701			
	None						
	If well produces oil or liquids, give location of tanks.	Unit Sec. 0 26	18 27 E	is gas actually connected	ed? Whe	n	
	this production is commingle COMPLETION DATA	<b>i with that from any</b> ot	her lease or pool,	give commingling order	r number:		
	Designate Type of Comp	letion = (X)	el. Gas Well X	New Well Workover	Deepen	Plug Back Same F	Restv. Diff. Restv
τ	Date Spudded	Date Compl. Read	y to Frod.	Tota, Depth 1958'	<u> </u>	P.B.T.D. 1958'	<b></b>
E	<b>5-26-70</b> Elevations (DF, RKB, RT, GR, et	8-3-70		Tee Cill Gas Pay		Tubing Depth	
	3560 gr	Premier		1940		1950'	
F	Perforations Depth Casing Shoe						
		TUB		CEMENTING RECOR	( (	SACKS C	EMENT
			TUBING SIZE	1950 - 10	528-	-50	
-	HOLE SIZE		-1			· · · · · · · · · · · · · · · · · · ·	
	8	8 5/8"		492		1. Along	35
	8	83/8" 51/2" 4'/2"		1553 - 1940. 1628	for an or	50	
	O TEST DATA AND REQUES	83/8" 51/2" 4'/2"	E (Test must be a)	1553 - 1940. 1628	me of load oil a	50	
0	C TEST DATA AND REQUES	8 5/5" 51/2" 4 1/2" T FOR ALLOWABL	E (Test must be a)	1553 - 1940. 1628 fter recovery of total volu	me of load oil a	and must be equal to	
0	C TEST DATA AND REQUES DIL WELL Data First New Oil Run To Tanks 8-3-70 Longth of Test	8 5/5" 51/2" 4 //2" T FOR ALLOWABL Date of Test 8-3-70 Tubing Pressure	E (Test must be a)	1553 - 1940. 1628 fter recovery of total volu pth or be for full 24 hours Producing Method (Flow Pump Casing Pressure	me of load oil a	Choke Size	
	C TEST DATA AND REQUES DIL WELL Data First New Oil Run To Tanks 8-3-70 Longth of Test 24 hrs Actual Prod. During Test	8 5/5" 5 1/2 " 4 1/2" T FOR ALLOWABL Date of Test 8-3-70 Tubing Pressure NORE 2011-Bbis.	E (Test must be a, able for this de	1553 - 1940. 1628 fter recovery of total volu pth or be for full 24 hours Producing Method (Flow <b>Pump</b>	me of load oil a	Choke Size None Gae-MCF	
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