NO. OF COPIES RECEIVED 4   DISTRIBUTION 4   SANTA FE 1   FILE 1   U.S.G.S. 1   LAND OFFICE 01   I RANSPORTER 01   OPERATOR 1   PRORATION OFFICE 1	l l l l l l l l l l l l l l l l l l l	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS R E	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 $\mathbf{C} \in \mathbf{E} \mid \mathbf{V} \in \mathbf{D}$ F(C) 1 2 1973
Operator	ling Company		D. C. <b>C</b> .
Addross	th St., Artesia, N.M.		TESIA, OFFICE
Reason(s) for filing (Check proper box)     New We!!     Recompletion     Change in Ownership     If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Change name from State "E", Well	#3 to:
and address of previous owner			
II. DESCRIPTION OF WELL AND L Lease Name Artesia Metex Unit	28 Artesia	State, Federal c	r Fee State 648131
Unit Letter <u>'C</u> ; <u>99</u>	0 Feet From The North Line	and Feet From The	
Line of Section 25 Tow	nship 18S Range	27Е , ММРМ,	Eddy County
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Cas	- Pipeline Div.	Address (Give address to which approved N. Freeman, Artesia, Address (Give address to which approve Is gas actually connected?	N.M. 88210
give location of tanks.	B 25 188 27E h that from any other lease or pool, g	rive commingling order number:	
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth
Perforations	1		Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD ATLOWABLE (Test must be a	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oll•Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 1 8 1973, APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservatio Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie:		BY_ W. a. susset	
		TITLE OIL AND GAS INSPEC	
(Title) August 31, 1973 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of contribu- tion.	

well name or number, or transporter, or other such changes of completed wells. ....ly