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NEW MEXICO OIL CONSERVATION COMMISSION  
**RECEIVED**

FEB 13 1974

File No. 1  
Subsidence  
Casing and Cement  
Effective 1974

14. State of New Mexico	State <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
15. Well Name	

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK, OR ABANDON, OR OTHERWISE ALTER, A WELL. USE FORM C-1031 FOR SUCH PROPOSALS.)</small>		7. Unit Approval Name <b>Artesia Metex Unit</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Field or Lease Name
2. Name of Operator <b>Yates Drilling Company</b>		9. Well No. <b>28</b>
3. Address of Operator <b>207 So. 4th Street, Artesia, N.M. 88210</b>		10. Field and Pool, or Wellhead <b>Artesia</b>
4. Location of Well UNIT LETTER <b>C</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> N.M.P.M.		11. County <b>Eddy</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3566 GR</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Convert to injection well</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Commission Orders R-4608 and R-4609, we propose to convert this well to water injection:

1. Well has 4½" csg set @2033.
2. Existing perfs: 1940-47, 1951-56, 2016-2026.
3. Propose to perforate 1830-34, 1840-42, 1894-1900, 1908-11, 1970-76, 1989-94 w/3 shots/ft
4. Propose to breakdown all perfs w/total 4000 gal 15% HCL.
5. Propose to run 2-3/8" cmt lined tbg and set on tension pkr at 1800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rayton Yates</u>	TITLE <u>Engineer</u>	DATE <u>Feb. 7, 1974</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 14 1974</u>

CONDITIONS OF APPROVAL, IF ANY: