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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 23 1974

O. C. O.  
ARTESIA OFFICE

5a. Indicate Type of Lease  
State  Free   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator <b>Yates Drilling Company</b> 3. Address of Operator <b>207 So. 4th Street, Artesia, N.M. 88210</b> 4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> N.M.P.M.	7. Unit Agreement Name <b>Artesia Metex Unit</b> 8. Farm or Lease Name  9. Well No. <b>28</b> 10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3566 GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING   
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOBS   
 OTHER **Conversion to Input**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 3-22-74 Cleaned out to T.D. of 2033'. Perforated as follows: 3 shots/ft, 1830-34, 1840-42, 1894-1900, 1908-11, 1970-76, 1989-94, total 78 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2250 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 58 jts of 2-3/8" cement lined tbg and set on Guiberson shorty tension pkr at 1784' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 3-23-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

*fs 1830-2026*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert J. Jones* TITLE Engineer DATE 7-17-74

APPROVED BY *W. A. Gressett* TITLE *Chief Engineer* DATE *8-11-74*

CONDITIONS OF APPROVAL, IF ANY: