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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 28
4. Location of Well UNIT LETTER C , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3566 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approximately 1 to 2 BWPD csg leak detected at surface. Well now shut-in. Tracer survey indicated very small leak upward behind production casing. Temp survey at time of casing cement job indicated top of cement 1740'. Propose to:

- (1) Protect injection perfs w/sand and/or bridge plug.
- (2) Perforate w/3 shots at approx 1720' and squeeze with 750sks cement.
- (3) Drill out cement, CO to TD of 2033' and return to injection w/pkr at 1750'.

RECEIVED

FEB 19 1975

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Raymond Yates* TITLE Engineer DATE 2/18/75

APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT II DATE FEB 20 1975

CONDITIONS OF APPROVAL, IF ANY: