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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. Indicate Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Drilling Co.</p>		<p>8. Former Lease Name Artesia Metex Unit</p>
<p>3. Address of Operator 207 So. 4th St., Artesia, NM 88210</p>		<p>9. Well No. 28</p>
<p>4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 27E NMPM.</p>		<p>10. Field and Pool, or Wildcat Artesia</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3566 GR</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/75 Pulled injection tbg and pkr. Plugged back to 1850 with sand; squeezed perfs 1830-42 with 50 sx. Cleaned out to TD of 2033'. Ran in injection tbg and set packer at 1750'. Returned to injection

3/19/75 Squeeze did not seal leak. Pulled injection tbg and pkr. Perf'd 4 shots at 1700'. Treated with 250 gal 15% HCL. Plugged back to 1720 with sand squeezed with 75 sx. Ran injection tbg in and set pkr at 1661'. Returned to injection. Leak at surface stopped. Injection prior to workover 350 BWPD at 780 psi. After 400 BWPD at 920 psi. Loaded backside with treated water and left casing valve open for leak detection

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APR 9 1975

O. C. C.
ARTESIA. OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Yates* TITLE Engineer DATE 4/7/75

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE APR 22 1975

CONDITIONS OF APPROVAL, IF ANY:

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APR 22 1975

O.C.C.
ARTEBIA, OFFICE