

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-01192
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648-131
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well No. 28
9. Pool name or Wildcat Artesia-QN-GR-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3566'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061 MIDLAND, TX 79704

4. Well Location
Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line
Section 25 Township 18S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

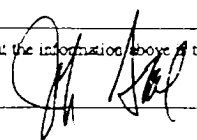
Plan to pull tubing and packer; run RBP and packer and test casing. Depending upon results, SDX will either repair casing or P&A the well.

If necessary, propose to P&A as follows:

Set CIBP at 1840' and cap with 35' of cement. Load hole with mud laden fluid. Cut and pull 4-1/2" casing from 1500', if possible. Spot 100' plug, 50' in/out at casing stub. ^{Tag} Spot 100' plug ~~1100-1200~~ ⁸⁰⁰⁻⁹⁰⁰. Spot 100' plug 50' in/out at surface casing 552-452'. ^{Tag} Set 10 sx surface plug and install marker.

Well history: See attached well data sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE VICE PRESIDENT DATE 3/03/95

TYPE OR PRINT NAME JOHN POOL TELEPHONE NO. (915) 685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. COOK
DISTRICT REVISOR

APPROVED BY _____ TITLE _____ DATE MAR 13 1995

CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET

WELL NAME _____ FILE # 4100-28
 LSE NAME Artesia Metex LSE. # 648-131
 LOC. C Sec. 25 18S 27E 990 N 2310 W
 API# _____ STATUS _____
 FIELD Art-QN-GR-SA
 OIL PUR. NRC GAS GPM

DRILL AND COMPLETE

ORIG. OP. S. P. Yates #3 State "E"
 GL 3566 DF _____ KB _____
 SPUD DATE 12/18/49 COMP. DATE 1/18/50
 TD 2023 PBTB _____

TOPS: _____

CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
10 3/4	8 5/8	24#	502	50	281 (calc 75%)
8"	4 1/2	9.5#	2033	110	1577 (calc 75%)

COMPLETION

PERFS 360 Qts. 1940 - 2015

BOPD 100 BWPD _____ MCFPD _____ BHP _____

PERFS 1/20/58 hole was cleaned out and new 4 1/2 9.5# casing run to 2033'.
 Perfs 1940-47, 1951-56, 2016-26 w/4 shots/ft. Treated thru perfs w/17,640
 gals. lease oil and 18,666# sand. Treated perfs @ 1940'-56' w/11550gals
 lease oil & 11815# sand, recovering treatment @ rate of 55bopd.

REMEDIAL WORK AND WORKOVER

DATE 8/28/80 WORK Bradenhead test. No pressure on Bradenhead or casing, tubing pressure 1150.

DATE _____ WORK _____

WELL INVENTORY:

TUBING _____

RODS _____

PUMP _____

ANCHOR _____ SN _____

PACKER _____

PUMPING UNIT _____ ID# _____

MOTOR _____ ID# _____

WELLHEAD _____ METER # _____

REMARKS: _____