State of New Mexico

Ainerals and Natural Resources Department Ener

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 2088 DISTRICT II	i e e e e e e e e e e e e e e e e e e e
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87.	504-2088 30-015-01192
DISTRICT III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Ot & Gas Lease No. 648-131
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
Type of Well Out Wate	
WELL SOTHER Inject Name of Operator	ion Well 8. Well No.
SDX RESOURCES, INC.	28
3. Address of Operator	9. Pool name or Wildcat
P. O. BOX 5061 MIDLAND, TX 79704 Well Location	Artesia-QN-GR-SA
Unit Letter C 990 Feet From The North	Line and 2310 Feet From The West Line
Section 25 Township 18S Range	27E NMPM Eddy Court
10. Elevation (Show whether DF, R) GR 3566	County (County
Check Appropriate Box to Indicate Natu	ure of Notice Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
RFORM REMEDIAL WORK PLUG AND ABANDON REM	
MDODADII V ADANDON	
LL OR ALTER CACING	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT X
CAS	SING TEST AND CEMENT JOB
	- 125 Table Scale AT COD (
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