

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator S. P. Yates Lease State E

Well No. 2 Unit Letter A S 25 T 18 R 27 Pool Artesia

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit B S 25 T 18 R 27

Authorized Transporter of Oil or Condensate Continental Pipe Line Company

Address Box 367, Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is flared and burned

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

**To change gatherer from Malco Refineries, Inc., Pipe Line Division,
to Continental Pipe Line Company, effective May 1, 1959**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of May 19 59

Approved MAY 18 1959 19

By _____

Title Production Clerk

OIL CONSERVATION COMMISSION

Company S. P. Yates

By M. J. Armstrong

Address Carper Building

Title _____

Artesia, New Mexico

U.S. DISTRICT COURT
DISTRICT OF COLUMBIA
CLERK OF COURT
U.S. DISTRICT OFFICE

No. C

[illegible]

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Company or Operator S. P. Yates Lease State E

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County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit B S 25 T 18 R 27

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address Box 660, Roswell, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is flared and burned

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

Changed from Artesia, Pipeline Company to Malco Refineries, Inc.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of July 19 58

By Pat Thompson

Approved JUL 31 1958 19

Title Clerk

OIL CONSERVATION COMMISSION

Company S. P. Yates

By M. H. Armstrong

Address 309 Carper Building

Title OIL AND GAS

Artesia, New Mexico

OIL CONCENTRATION COMMISSION

ADMINISTRATIVE DISTRICT OF THE

No. 1

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY S. P. Yates, 309 Carper Building, Artesia, New Mexico
(Address)

LEASE State E WELL NO. 2 UNIT A S 25 T 18S R 27E

DATE WORK PERFORMED See below POOL Artesia

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was cleaned out to total depth of 2046 feet and drilled deeper to 2129 feet. Ran 4-1/2" O.D. 9.5# new casing to 2126 feet and cemented same 2-27-58 with 300 sax cement. ~~Top~~ Top of plug left at 2113 feet.
Stage 1 - Shot 16 holes from 2090' to 2082', treated with 9,500# sand
Stage 2 - Set Plug 2,000 ft., shot from 1997' - 1968', 32 holes treated with 17,200# sand
Stage 3 - Shot from 1990' - 1984', 24 holes treated with 2100# sand
Stage 4 - Set plug at 1880' - shot from 1886' - 1856', 1856' - '852', 34 holes, 16 balls, treated with 10,200# sand, 16 balls
Stage 5 - Set plug 1660', shot from 1664' - 1616', treated with 9,000# sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3557 TD 2046' PBD _____ Prod. Int. 1957'-2000' Compl Date 12-9-49
Tbng. Dia 2-3/8" Tbng Depth 1960' Oil String Dia 8-5/8" Oil String Depth 491
Perf Interval (s) _____
Open Hole Interval 491'-2046' Producing Formation (s) 1957' to 2000'(Grayburg)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date MAR 17 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Clifton J. Ford
Position Production Superintendent
Company S. P. Yates

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies	5	
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