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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Drilling Company ✓		8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		9. Well No. 1 30
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Artesia
11. Elevation (Show whether DF, RT, GR, etc.) DF 3357		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 4, 1979 - Rigged up - pulled rods - tagged bottom with tubing (2105')
Perf. (1910-17), (1925-30), (1945-47), 2 shots/per ft.

June 5th, 1979 - Set bridge plug at 2015' - tested to 2500#. Set packer at 1890'
communicated with Loco Hills after about 250 bbls of frac gone - cleared top
perfs. Set above Loco Hills. Split remaining water - dropped 250# block in middle.
Instant shut-in 1600 - 15 min. - 1290. - Shut-in overnight.

June 4th, 1979 - 900 lbs on tubing. Circ. sand off bridge plug - pulled packer &
plug. Laid down treating string - ran back production string & rods. Put well
on production. Well test 4/20/79 - 8 BO - 40 BW
6/20/79 - 8 BO - 52 BW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce D. [Signature] TITLE Drilling Supervisor DATE June 28, 1979

APPROVED BY W. A. [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 3 1979

CONDITIONS OF APPROVAL, IF ANY: