	NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
F	SANTA FE		AND REA	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANS	AND REEGA	EIVED
ŀ	LAND OFFICE			
	TRANSPORTER GAS	6 1970		
Ì	OPERATOR			
1.	PRORATION OFFICE		ARTESIA,	
	Yates Drilling Company /			
	Address 207 So Ath Stree	et - Artesia, New Mex	ico 88210	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Condense		
	Change in Ownership			
	If change of ownership give name S. P. Yates - 207 So. 4th St Artesia, New Mexico			
П.	DESCRIPTION OF WELL AND L	i Well No. Pool Name, including For	mailon Kind of Lease	State E-640
	State "E"	1 Artsia Q N G	State, Federal of	DI F 66
	Location 3 990	Feet From The North Line	1650 Feet From Th	East
	Unit Letter;	0.01		Eādy
	Line of Section, 25 Town	nship 18S Range 271	, NMPM,	County
		ED OF OUT AND NATURAL GAS		
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of OIL Or Condensate Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of OIL Or Condensate North Freeman-Artesia, New Mexico			
	Navalo Reig. CO - ripciine bivibiti			
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas Adaress (Give address to which approved copy of this form is to be sen:) Phillips Petroleum Corp. Box 6666 - Odessa, Texas			
		Unit Sec. Twp. Rge.	is gas actually connected? When	8-60
IV.	If well produces all or liquids, give location of tanks.	B 25 18S 27E	qea	8-60
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		To,ai Depth	P.B.T.D.
	Date Spudded	Date Compi. Ready to Prod.	. 0,a. Depm	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
V	able for this depth or be for full 24 hours) OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas ii)	(), (),
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Total			Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	/I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED FEB 5 1970 19	
			I BY W.a. A.	esset
				S INSPECTOR
			· · · · · · · · · · · · · · · · · · ·	
	Figure La Valence 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
	(Signalure)		well, this form must be accompanied by a tabliation of the tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Eddie M. Mahfood			
	(Tille) Engineer			
		Date)	well name of number, of transpo	rici, of other addit offende the
	2-5-70		Separate Forms C-104 must be filed for each pool in multiply completed wells.	