	NO. OF COPIES RECLIVED 4 DISTRIBUTION 5 SANTA FE 1 FILE 12 U.S.G.S. 2 LAND OFFICE	REQUEST FO	ISERVATION COMMIS JON DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S ECEIVED	
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE			DEC : 2 1973	
Operator Vator Drilling Company (D. C. C.		
	Reason(s) for filing (Check proper box) New Vie!1 Recompletion Change in Ownership	St., Artesia, N.M. Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	Other (Please explain) Change name fro State "D" #2 to):	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name Artesia Metex Unit Location Unit Letter 0 33	EASF Well No. Pool Name, Including Form 19 Artesia 0 Feet From The South	State, Federal		
	24	nship 185 Range 2	7 <u>E</u> , NMFM, Edo	ly County	
[11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil And condensate Name of Authorized Transporter of Cil And condensate Navajo Refining Co Pipeline Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 24 185 27E	Is gas actually connected? When E		
	If this production is commingled with	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV	COMPLETION DATA Designate Type of Completion	On went jude went j	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND		SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE		SACKS CEMENT	
			the second second second and all second and second s	and must be equal to or exceed top allow-	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cit Aun 10 Tunks		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Gas-MCF	
	Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gub - MCr	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	a list have been complied t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED DEC 181973 BY CU, CP, Success tot		
			TITLE OIL AND GAS INSPECTOR		
	Engineer	nature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Tule) August 31, 1973 (Date)			All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		