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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 23 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Artesia Metex Unit	
8. Farm or Lease Name	
9. Well No.	
20	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Yates Drilling Company	
3. Address of Operator	9. Well No.
207 So. 4th St., Artesia, N.M. 88210	20
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	Artesia
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3566 GR	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Input

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 5-20-74 cleaned out to T.D. of 2160'. Ran 54 jts of 4½" 9.5# csg. Set at 2157' with 350 sks of Class C cement. Temp survey cement top 1300'. Ran GR-Neutron log. T.D. to 2152'. Perforated as follows: 3 shots/ft, 1870-74, 1880-87, 1931-39 & 1946-50; 1½ shots/ft 1978-81, 1984-86, 1990-93, 2007-10, 2016-19, & 2024-27; 3 shots/ft 2054-57, 2068-70, 2085-87, 2096-2100, 2107-09, 2135-37 & 2144-47, total 134 shots.

Brokedown all zones with bridge plug and pkr. Used total of 3570 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbg and set on Guiberson shorty tension pkr at 1820' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 5-21-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Gressett TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gressett TITLE Oil and Gas Engineer DATE JUL 23 1974

CONDITIONS OF APPROVAL, IF ANY: