

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JAN 13 '89

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10453
7. Unit Agreement Name Artesia Metex Unit
8. Farm or Lease Name Artesia Metex Unit
9. Well No. 20
10. Field and Pool, or Wildcat Artesia-Grbg-SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Yates Drilling Company
3. Address of Operator 105 South 4th Street, Artesia, New Mexico
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3566' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Hole in tubing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-25-88 Rigged up unit.

Pulled cement lined tubing and packer. Plugged bottom of tubing and tested tubing to 1500#. Found hole in joint 27 joints down from surface. Replaced 2 joints, added 1 joint-3 joints of plastic lined tubing on top. Changed out packer. Circulated packer fluid and set packer at 1785.50'. Tested casing to 300#, held okay. Total joints of tubing 60. Witnessed by Johnny Robinson, NMOC.D.
Well put back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen J. Leidman TITLE Production Clerk DATE 12-28-88

Original Signed By
A. Williams

APPROVED BY _____ TITLE _____ DATE JAN 10 1989

CONDITIONS OF APPROVAL, IF ANY: