

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-01196

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-10453

7. Lease Name or Unit Agreement Name  
Artesia Metex Unit

8. Well No.  
20

9. Pool name or Wildcat  
Artesia-QN-GR-SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3566'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection Well

2. Name of Operator  
SDX RESOURCES, INC.

3. Address of Operator  
P. O. BOX 5061 MIDLAND, TX 79704

4. Well Location  
Unit Letter P 330 Feet From The South Line and 330 Feet From The East Line  
Section 24 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3566'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Casing Repair <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/95 Dug out around casing and removed bad joints of 8-5/8" surface casing. (Bad to 6 feet).

3/8/95 Dug down to estimated 8 feet and removed 8-5/8" casing at this depth.

3/20/95 RU unit and TOH with packer. TIH and set RBP at 1770'.

3/21/95 Removed and replaced 4-1/2" casing from 8 feet to surface. Replaced 8-5/8" casing to surface and installed new bradenhead. TIH with packer and tested casing. Casing tested OK from below 24 feet.

3/22/95 Backed off and pulled 64' of 4-1/2" casing. Replaced casing and screwed back in casing. Tested OK to 300 psi. Pull RBP and IP back to surface.

3/23/95 Run 4-1/2" AD-1 P.C. packer and 2-3/8" cement line tubing. Tubing leaking. Tested and repaired tubing. Pumped packer fluid, set packer at 1770' and tested casing to 300# for 15 minutes. Chart submitted to Mr. Ray Smith with NM OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

JOHN POOL

TITLE VICE PRESIDENT

DATE 3/27/95

TELEPHONE NO. (505) 833-1100

(This space for State Use.)

ORIGINAL SIGNED BY TIX W. QUIN  
DISTRICT I S. ALABAMA

APPROVED BY

TITLE

DATE

MAR 31 1995

CONDITIONS OF APPROVAL, IF ANY