



Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE**

Lasenfuss Drlg Co. & Eastland Oil Co. Fort Worth, Texas
Company or Operator
State _____ Well No. 1 NE NE of Sec 13, T. 18
Lease
R. 27, N. M. P. M., Artesia Field, Eddy County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. 580 Assignment No. 561
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced April 17, 1926 Drilling was completed May 15, 1926
Name of drilling contractor Company tools _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____

OIL SANDS OR ZONES

OIL SANDS OR ZONES

No. 1, from 2000 to 2012 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
				None		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

aving plug—Material _____ Length _____ Depth Set _____

apters—Material _____ None _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
11	torpedo	glycerin	100 qts	5-15-26	1994-2015	2126

ults of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

ill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

TOOLS USED

Tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Tools were used from 0 feet to 2026 $\frac{1}{2}$ feet, and from _____ feet to _____ feet.

PRODUCTION

Producing _____ May 23 _____, 19 26

Production of the first 24 hours was 100 barrels of fluid of which 100 % was oil; _____ % water; and _____ % sediment. Gravity, Be 36

Well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

<u>J. C. Morris</u>	Driller	
<u>C. S. Miller</u>	Driller	Driller
		Driller

FORMATION RECORD ON OTHER SIDE

I swear or affirm that the information given herewith is a complete and correct record of the well and all
one on it so far as can be determined from available records.

ed and sworn to before me this _____ 26

May 19 26

Fred Cole
Notary Public

mission expires Nov. 3, 1927

Hasenfuss Drlg Co & Eastland Oil Co.
Place

Name T. P. Leuallen

Position Part Owner

Representing

Company or Operator

Address.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	145		Lime
145	215		Red rock
215	320		Lime
320	328		Red rock, little water
328	380		Lime
380	385		Red rock
385	405		Lime
405	450		Red rock
450	515		Lime
515	530		Red rock
530	570		White lime
570	575		Red rock
575	600		Lime
600	605		Red rock
605	635		Lime
635	640		Red rock
640	670		Lime
670	680		Red rock
680	890		Lime
890	895		Red rock
895	1030		Lime
1030	1040		Red rock
1040	1195		Lime
1195	1210		Red rock and shells
1210	1240		Lime
1240	1250		Red rock and shells
1250	1325		Lime
1325	1330		Red rock
1330	1370		Lime
1370	1315		Red rock
1315	1510		Hard lime
1510	1525		Red rock, sandy
1525	2000		Lime
2000	2012		Oil sand
2012	2026 $\frac{1}{2}$		Lime
2026 $\frac{1}{2}$			Total depth