## NEW MEXICO OIL CONSERVATION CON. AISSION Santa Fe, New Mexico

REDECTORING

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

O. C. Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	Nev Mexice-	June 21, 1963 (Date)
			FING AN ALLOWABLE FOR			
	VILLIA	HUDSON	Picher	, Well No5	, in S	W
		or Operator)	(Lesse) , T <b>188</b> , R <b>271</b>	NMPM	RED LAKE	Pool
	Latter					
	rdd	T	County. Date Spudded.			
P	lease indic	ate location:	Elevation 3400			
D	C	B A	Top Oil/Gas Pay_ <b>1761</b>	Name of	Erod. Form.	andre
		•	PRODUCING INTERVAL -			
	F	G H	Perforations 1761-1764	Denth		56-1862: 1864-1867
			Open Hole	Casing S	hoe <b>2875</b>	Depth Tubing 1813
			OIL WELL TEST -			
	K	JI	Slight Natural Prod. Test:	_bbls.oil,	bbls water in	Choke 24_hrs,min. Size
			Test After Acid or Fracture			
I	N	0 P	load oil used): <b>8</b> bb	ls.oil, <u>20</u> bl	bls water in' <b>24</b>	Choke hrs, min. Size <b>2</b>
			GAS WELL TEST -			
	m	2310/				
2/		Cementing Rec				
в, ize	· _	_				<u> </u>
_	- 1		Test After Acid or Fracture			
	ing 181;		Choke SizeMethod	of Testing:		······
л В	Secting	. 1"	Acid or Fracture Treatment	Give amounts of mat	terials used, such	n as acid, water, oil, and
-	287	5"   Casin 00 Sks and		140.000 Gels	Vater. 500	Gals Acid
		0-1-50 Sks	1 Castan Tubing	Date first new		963
8e	1		Oil Transporter Contine			
			Gas Transporter			
arks	. This	s vas an o	14 wall detland to 1170	- Tornerly	Vell. #5-Comp	ton - SV NY NE
		tion 8 - 1	88 -278	·····	·····	
	0.	Auser MA	A The N	$b \in \mathcal{B}$		
ТЪ	ereby certi	fy that the ir	formation given above is true :			
					ILLIAM HUDSO	
1046	<b></b> ``	1011 2 4 19	63, 19	-7/	(Company or Or	
	OIL CO	NSERVATIO	N COMMISSION	By:	n He	usan
-	<b>`</b>	· 1		•	(Signature	)
	Ŋ£ (L	rmillron	ý	litie	PERATOR	anding well to:
	· • *	J		Send Co	ommunications re	egatoing wen to.
•••••		Y.,	<u></u>	Name. #11.1.1.	Bad son	
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NEW MEXICO OIL CONSER Santa Fe, Ne	W MENICO Revised 7/1/55	-
(File the original and 4 copies with t	he appropriate district offic RECEIV	·
CERTIFICATE OF COMPLIAN TO TRANSPORT OIL AN	ICE AND AUTHORIZATION JUN 2 4 196	63
Company or Operator YILLIAN MUT	Lease L. C. OStang, OFFIC	i.
Well No. PICER #5 Unit Letter B S 8 T	•	
County EDDY Kind of Lease	(State, Fed. or Patented)	
If well produces oil or condensate, give locat	ion of tanks: Unit 3 S 8 T 188 R 27	
Authorized Transporter of Oil or Condensate	Continental Oil Company	
Address Bex 1267, Penes Gity, Orlahom		
Address <u>Bex 1267</u> , Pence Sity, Oklahom (Give address to which approved	copy of this form is to be sent)	
Authorized Transporter of Gas		
Address (Give address to which approved	Date Connected	
If Gas is not being sold, give reasons and als		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
•	· · · · · · · · · · · · · · · · · · ·	
Reasons for Filing:(Please check proper box)	New Well ()	
Change in Transporter of (Check One): Oil (	) Dry Gas () C'head () Condensate (	<b>)</b>
Change in Ownership ()	Other Cta Vell ( )	
Remarks:	Give explanation below)	
This was an old well drilled to 1170	) - formerty well \$5. Counter -	
SV IN II - Sec. 8,185-272.		
The undersigned certifies that the Rules and i mission have been complied with.	—	
Executed this the <u>21</u> day of <u>June</u>	196-3	
	-2/2/1 $-2/2/2$	
	By Jullan Alda	<u>k</u> n
ApprovedJUN 2 4 198319	Title Operator	
OIL CONSERVATION COMMISSION	Company VILLIAN HUDSON	
By ML amistrong	Address Brover T, Artesia, New Nex	100
Title ML AND DAS INTERVICE		

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					Name and Address of the Owner o

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