

Form 9-331
Dec. 1973

OCT 10 1985

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION

Drawer DD

UNITED STATES OF AMERICA - CARLSBAD
ARTESIA, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' ENL & 2310' FEL (Unit B)
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
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☐
☐

5. LEASE

LC 054205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Red Lake Unit

9. WELL NO.

21

10. FIELD OR WILDCAT NAME

Red Lake Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-18S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3400' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A in the following manner: MIRU, inst BOP. POH w/tbg. RIH w/bit to PBD 1898' RIH w/tbg CE, spot CI H cmt PBD 1898-1720' WOC. Tag TOC. Circ well w/0.5 ppg BW cont'g 25# gel/bbl Pen 4 1/2" @ 450'. Set cmt retr @ 400'. Etab injection rate, squeeze w/CI H cmt, amt to be determined by pump-in rate. Circ. Dump 5 sx on cmt retr. Spot 10 sx @ surf. Cut off WH. Inst regulation dry hole marker. Clean & level location for abandonment.

① 100' 990' (shoe) and 100' 1300' 1090' 1400'

② P of both strings - Circ.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rich Hackett

TITLE Engrg Tech. Spec.

DATE

7/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10985

CONDITIONS OF APPROVAL, IF ANY: