

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO. *C/21*

LC-054205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Red Lake Unit

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Red Lake Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-18S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS 8210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

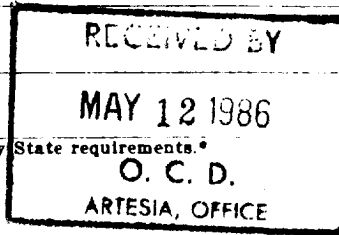
2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
990' FNL & 2310' FEL (Unit B)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3400' DF



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. MIRU. NU BOP.
2. TIH w/bit to 1895'. Established pump-in rate 2 BPM @ 1000# w/pkr set @ 1699'. POH.
3. RIH w/cmt retr, set @ 1699'. Cmdt perfs 1761-1898' w/100 sx C1 H Neat. Dumped 60' cmt on top of retr.
4. Displ csg w/9.5# brine w/25#/bbl gel. PU to 1090'.
5. Spotted 50 sx cmt 1090-535', WOC. Tagged TOC @ 529'.
6. Perf'd 4 holes @ 520'. Cmdt w/225 sx C1 H cmt from 520' to surface.
7. Installed regulation dry hole marker. Clean & level location.  
Well P&A eff: 10/15/85, Final Report.

Post ID-2  
10-25-85  
P+R

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. L. L. L.*

TITLE

Dist Drlg. Supv.

DATE

10/22/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-7-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side