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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 1 1971

O. C. C.
ARTESIA, OFFICE

Operator	Tom Schneider ✓		
Address	406 North Marienfeld, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain.)		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner: none

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Section	Range	County	State
Jackson	1	Red Lake			
Location					
Section	660	Foot from the South	Line and	330	Foot from the West
Line of Section	7	Township	18-S	Range	27-E
				County	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	<input checked="" type="checkbox"/>	North Freeman Avenue, Artesia, New Mexico 88210
Phillips Petroleum Company	<input type="checkbox"/>	Phillips Bldg. Odessa, Texas Attn: W. C. Rodgers
Well or storage tank location		
Location of tank	M 7 18-S 27-E	yes unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	R.H.T.D.
Elevations (D.F., R.R., RT., GR., etc.)	Name of Production Formation	Depth of Gas	Depth of
Perforations		Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACK CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or on for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jeanne Coughlin
(Signature)
Agent for Tom Schneider
(Title)
June 29, 1971
(Date)

OIL CONSERVATION COMMISSION

JUL 1 1971

APPROVED _____, 19
BY W. A. Grissett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.