

OIL CONSERVATION DIVISION

P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Highland Production Company

P. O. Box 6326, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transportation of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gaslifted Gas ☐ Condensate ☐
Change in Ownership ☒

Other (Please explain)

If change of ownership give name and address of previous owner: Tom Schneider, 505 North Big Spring, Suite 204, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Lease Name Jackson	Well No. 1	Pool Name, including Formation Red Lake - B-G-SF	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Line of Section 7 Township 18-S Range 27-E , N44E, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.-Pipe Line Division	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico, 88210	
Name of Authorized Transporter of Gaslifted Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquid, give location of tanks. Unit: M Sec: 7 Twp: 18-S Rge: 27-E	Is gas actually collected? Yes	When Unknown

If this production is commingling with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X) X		Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Oil Reservoir ☐
Date Spudded 11/15/58	Date Compl. Ready to Prod. 11/23/58	Total Depth 1757		F.B.T.D. 1744					
Elevation (Ht. R.R., A.T., GR., etc.) 3282 Gr.	Name of Producing Formation San Andres	Top Oil/Gas Pay 991		Testing Depth 1728		Depth casing shoe			
Perforations 991-999, 1609-1619, 1674-1678, 1690-96, 1708-18, 1730-38									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 15"	CASING & TUBING SIZE 13 3/8		DEPTH OF 60'		SACKS CEMENT 175				
11"	8 5/8		870		400				
7 7/8"	5 1/2		1757		500				

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must show recovery of total volume of load oil and must be equal to or greater than allowable for this depth or less for full 24 hours)

Date First New Oil Run To Tanks 11/20/58	Date of Test 11/17/58	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24'	Tubing Pressure 60' #	Casing Pressure 100 #	Choke Size 5/16'
Actual Prod. During Test 120.10	Oil-Bbls. 110.10	Water-Bbls. 10	Gas-MCF NIL

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marvin L. Smith
(Signature)

Marvin Smith, President

4-1-85
(Date)

OIL CONSERVATION DIVISION

APR 10 1985

APPROVED _____, 19____

BY Original Signed By

Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.