## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 RECEIVED FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE CORRECTED REPORT OIL TRANSPORTER APR 06 '88 GAS OPERATOR O. C. D. PRORATION OFFICE 1 ARTESIA, OFFICE Operator TOM SCHNEIDER \ Address 505 N. BIG SPRING, SUITE 204, MIDLAND, TEXAS Reason(s) for filing (Check proper box) 79701 Other (Please explain) Change in Transporter of: New Well \* Change in Operator, effective OIL Dry Gas Recompletion 11-1-87 Casinghead Gas Condensate Change in Ownership X If change of ownership give name and address of previous owner HIGHLAND PRODUCTION COMPANY, 810 N. DIXIE, SUITE 202, ODESSA, TEXAS 79761 II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation State, Federal or Fee JACKSON RED LAKE O-G-SA Location 660 Feet From The SOUTH Line and 330 Unit Letter 27-E , NMPM. 18-S Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) BOX 159, ARTESIA, NEW MEXICO 88210 Address (Give address to which approved copy of this form is to be sent) NAVAJO REFINING CO .- PIPE LINE DIVISION or Dry Gas Name of Authorized Transporter of Casinghead Gas NO CONNECTION Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. UNKNOWN ! 7 18-S 27-E M YES If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Restv. Diff. Restv. New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depti Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Cubing Pressure Length of Test Cas - MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 1 3 1988 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BY. Mike Williams This form is to be filed in compliance with RULE 1104.

All sble on

(Signature)

APRIL, 1.

TOM SCHNEIDER

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.